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-		NEW MEXICO OIL C	O'ISERVATION COMMISSION	Form C-104		
	SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110		
	FILE		AND	Effective 1-1-65		
1-	U.S.G.S.	ALITHODIZATION TO TOA	NSPORT OIL AND NATURAL	CAS		
	LAND OFFICE	AUTHORIZATION TO TRA	INSPURT OIL AND NATURAL	GAJ		
ì	· · - · - · - <del></del>		$\rho(t)$			
	TRANSPORTER OL	•	$\mathcal{J}V$			
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		1/2000	200 Felt Plans	The state of the s		
	STATE OF THE STATE	Com.	Other (Planes explain)	- · · · · · · · · · · · · · · · · · · ·		
ł	Reason(s) for filing (Check proper box)		Other (Please explain)	الراب المراب المرابع ا		
:	iew Well	Change in Transporter of:		, , ,		
F	Recompletion X	Oil Dry Ga	8 From date 3	I some lation		
	Thange in Ownership	Casinghead Gas Conden	sate			
L						
16	change of ownership give name					
	nd address of previous owner		· · · · · · · · · · · · · · · · · · ·			
-	la badiess of previous owner					
	ECONOMICS OF WELL AND I	EAGE				
	ESCRIPTION OF WELL AND L	Well No. Pool	Including Formation	Kind of Lease		
1	_ease Narie	Well No. Pool P	finciul fine 5 g mation	(M.113)0		
	コスプバス リメッコ	- $        -$	WOTA.	State, Federal or Fee		
T	ocation	An .	1218			
	() 92	,,,	720	ma diant		
	Unit Letter	Feet From The Morth Lin	e and Feet From	The 40,457		
	-					
	Line of Section , Town	ship 27U Range	17 W, NMPM,	County		
L						
			~			
	ESIGNATION OF TRANSPORT		Address (Give address to which appro	and convolution form in to be conti		
1	Name of Futhorized Transporter of Oil	or Condensate	Address (Give address to which appro	Accord this form is to be sent)		
	Common Cons		Pollowing of Francis Property Street Street			
-	Name of Authorized Transporter of Casti	ghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
	valle of 7 action and 1 action at 2 action					
Ĺ						
	f well pre juces oil or liquids,	Unit Sec. Twp. Rge.	4	nen		
	rive locat on of tanks.	E 13 27N1 1710	118			
_	·					
	this pro luction is commingled with COMPLE TION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completion	- (X)	; · ; ·			
L			Total Depth	P.B.T.D.		
		Date Compl. Ready to Prod.				
.	6-9-76	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Pool	Name of Producing Formation	Top Oil/Gas Pay	1		
	Davis	Duona	1376	Depth Casing Shoe		
	Perforations			Depth Casing Shoe		
	Periordicus 2	, , , , , , , , , , , , , , , , , , , ,		1369		
_	20 5.50.73 111 cm	ndela 1375 7580		100/		
	/	TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
-	: 50 2	21 1/2"	1839 51	35		
<u> </u> _						
		23/8	1356 "			
$\vdash$						
L	1					
<b>V</b> . 7	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a	fter recovery of total volume of load oil	l and must be equal to or exceed top allow-		
(	IL WELL able for this depth or be for full 24 hours)					
Γ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
	11-8-21	11-12-01	Punp			
-	Length of Tori	//-/0-8/ Tubing Pressure	Casing Pressure	Choke Size		
				2'		
	3 413		U			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF		
1	96413	€ (8)-24hr	8	0		
I_	, , , , ,					
,	•			•		
(	GAS WELL					
Γ	Actual Prod. Test-MCF/D	Length of Test	Bbis. Contains to Mari	Gravity of Condensate		
			10111111			
-	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Plessure 4001	Choke Size		
	lesting Method (pttot, back pr.)	Tubing Flessme				
			Casing Pleasure 16 1981	<u> </u>		
VI 4	CERTIFICATE OF COMPLIANC	F.	BU CONSERV	ATION COMMISSION		
V 1. (	LEGIFICATE OF COMPLIANC		NOV 16 190	NOV 4 - 4		
	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		DIST.	NOV 1 6 1981		
I			APPROVED			
(				Signed by FRANK T. CHAVEZ		
8			BY	SUPERVISOR DISTRICT # P		
	a manager		H	SUPERVISOR DISTRICT		
			TITLE			
			This form is to be filed in	compliance with RULE 1104.		
			This form is to be filed in compliance with RULE 1104.			
_			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
_	(Signature)		well, this form must be accomp tests taken on the well in acco	ordance with RULE 111.		
	x 2/2,2					
-	(Titl	e)	All sections of this form m	ust be filled out completely for allow-		
		~/	able on new and recompleted w			
	11-11-11		Fill out Sections I, II, III	I, and VI only for changes of owner, rter, or other such change of condition.		
	(Dat					

(Date)

able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply