UNITED STATES

5.	LEASE
	NM 012201
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME

DEPARTMENT OF THE INTERIOR	NM 012201
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🖾 other	Blanco A 9. WELL NO.
2. NAME OF OPERATOR	1E
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P.O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., DR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 36, T28N, R8W
AT SURFACE: 800' FNL, 1530' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	6181' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	OIOI OR
TEST WATER SHUT-OFF	CEIVED (NOTECH Behort results of multiple completion or same change on form 9-830.) OLOGICAL SURVEY (INGTO)
(other)	7
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	difectionally drilled, give subsurface locations and
9/27/82 - C&C, mud, POOH, LDDP & DC's. RU and run 78 j @ 3229' w/FC @ 3181' w/DV @ 1826'. Circ. csg. Cmt. ls + 1/4#/sx flocele. Tail w/150 sx (177 CF) Cl-B + 2% CA 9/27/82. Open DV. Circ. 10 bbls cmt on lst stage. Ci (227 CF) econolite + 2% CACL, + 1/4#/sx flocele, tail w 1/4#/sx flocele. PD @ 7:00 AM 9/27/82. Good circ, no csg & NUBOP. Ran temp survey, TOC @ 500'. PT stack to test to 1,000 psi, OK.	st stage w/50 sx (103 CF) econolite ACL ₂ + 1/4#/sx flocele. PD @ 2:30 PM Arc ² & WOC. Cmt. 2nd stage w/110 sx w/100 sx (118 CF) Cl-B + 2% CACL ₂ + cmt to surface. Set slips, cut off
9/28/82 - Drill FC, cmt, unload hole, dry up and resume	e drlg.
9/30/82 - TFB #5, LD sq DC. Left 1 cone in hole. GIH	w/magnet.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED CONSE Wilson Production Ana	alyst DATE 10/6/82
(This space for Federal or State o	ffice use)
	DATE
CONDITIONS OF APPROVAL, IF ANY:	ASSEPTED FOR NECORD
*See Instructions on Reverse	OCT 15 1982

NMOCC