UNITED STATES

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NM 012201 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas 🔀 other	Blanco A 9. WELL NO. 1E
2. NAME OF OPERATOR 'Tenneco Oil Company	10. FIELD OR WILDCAT NAME Basin Dakota
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 800' FNL, 1530' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Sec. 36, T28N, R8W 12. COUNTY OR PARISH San Juan New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6181' GR
MULTIPLE COMPLETE OC	T 1 2 1982
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	ent to this work.)*
10/1/82 - Retrieve cone, RIH w/bit #5, reached TD of 71 POOH to log. Logs went to 7171'. First 2 log runs did	n't work.
10/2/82 - Finish logging. RU & run 5 jts. 4-1/2" 11.6# csg (4,104") set @ 7173', LC @ 7127', liner hanger @ 30 Cmt. w/300 sx (618 CF) Cl-B + 2% econolite + .6% Halad-6% Halad-9, all preceded by 20 bbls. CW. PD @ 4:45 P. CW + 10 bbls. excess cmt. LDDP, RD, rig released @ 12:	9, tail w/150 sx (177 CF) Cl-B + M. 10/2/82, set packoff. Circ 5 bbls.
<u>10/3/82</u> - WOCU.	(01, 0C) - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 -
Subsurface Safety Valve: Manu. and Type	Ft.
18. I hereby certify that the foregoing is true and correct SIGNED LULL LULL Production Ar	nalyst date 10/6/82
(This space for Federal or State	
APPROVED BY TITLE CONDITIONS OF APPROVAL. IF ANY:	COCEPTEB FOR RECORD
*See Instructions on Revers	007 15 1982 se Side
NMOCC	BY