

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MARCH 30 2005

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.

MAR 27 AM 9:15

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. Lease Designation and Serial No. NM-012201
2. Name of Operator Amoco Production Company		7. If Unit or CA, Agreement Designation
Attention: Patty Haefele		8. Well Name and No. Blanco A 1E
3. Address and Telephone No. P.O. Box 800, Denver, CO 80201 (303) 830-4988		9. API Well No. 3004525296
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 800' FNL 1530' FWL Sec. 36 T 28N R 8W Unit C		10. Field and Pool, or Exploratory Area Basin Dakota
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to workover this well per the attached procedure.

Wayne Townsend gave verbal approval on 3/25/96.

This is a Big Game Area and we cannot move onto this well until after 3/31/96.

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APR - 1 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Patty Haefele Title Staff Assistant Date 03-25-1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date MAR 27 1996

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT MANAGER

NMOCD

* See Instructions on Reverse Side



SJOET Well Work Procedure

Wellname: Blanco A 1 E
Version: #1
Date: March 22, 1996
Budget: Repair
Workover Type: Drill deeper, Reperf, Frac

Objectives:

Reservoir study has identified bypassed pay in the lower Dakota.

1. Tubing will be pulled and inspected.
 2. Fill will be checked for and cleaned out if necessary.
 3. PBTD will be deepened to 7160'.
 4. Lower DK will be isolated and perf'd and frac'd
 5. Tubing will be landed at 7130' and well returned to production.
-

Pertinent Information:

Location:	800' FNL, 1530' FWL, C36-28N-8W	Horizon:	DK
County:	San Juan	API #:	30-045-25296
State:	New Mexico	Engr:	Mark Rothenberg
Lease:	Federal # NM-012201	Phone:	W--(303)830-5612
Well Flac:	9797690		H--(303)841-8503
Lease Flac:	698457		P--(303)553-6448

Economic Information:

APC WI:	100%	DK Prod. Before Repair:	40 MCFD
Estimated Cost:	\$40,000	DK Anticipated Prod.:	170 MCFD
Payout:	10 months		
Max Cost -10 Mo. P.O.	\$40,000		

NOTE: New goal of 10 month payout for all repair wells.

Formation Tops: (Estimated formation tops)

Ojo Alamo	1730	Menefee	4396
Kirtland:	1845	Point Lookout	4874
Fruitland	2380	Mancos	5244
Pictured Cliffs	2640	Gallup	6042
Lewis	2750	Greenhorn	6778
Chacra	3586	Graneros	6840
Cliffhouse	4348	Dakota	6870

Wellname: Blanco A 1 E

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3/22/96

Suggested Procedures:

1. Contact Federal or State agency prior to starting repair work.
2. Install and/or test anchors on location.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. Blow down well and kill well, if necessary, with 2% KCL water.
5. ND wellhead. NU and pressure test BOP's.
6. THH and tag PBTD, check for fill. Trip and tally out of hole with tubing, checking condition of tubing. Inspect tubing for scale and/or crimping and replace joints as needed.
7. RHH with bit and drill from PBTD (7140') to 7160'. Clean well out to new PBTD.
8. Perforate the following intervals with 2 JSPF:
7058-7068 7064-7112 7124-7140
9. Frac down tubing according to attached frac procedure (set packer at approx. 7040').
10. Flow well back as soon as possible after frac., recording flowing and shut in pressures.
11. When sand production stops, THH with production string, landing tubing at 7130' open ending with half mule on bottem and sealing nipple 1 joint off bottem.
12. Swab well in and put on production.
13. Rig down move off service unit.

If problems are encountered, please contact:

MARK ROTJENBERG

(W) (303) 830-5612

(H) (303) 841-8503

(P) (303) 553-6448