

District I - (305) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778

Address: P.O. Box 800, Denver, Colorado 80201

Contact Party: Patricia J. Archuleta Phone: (303) 830-5217

II. Name of Well: Blanco A 1E API #: 3004525296

Location of Well: Unit Letter C, 800 Feet from the North line and 1530 Feet from the West line, Section 36, Township 28N, Range 8W, NMPM, San Juan County.

III. Date Workover Procedures Commenced: 04/16/96

Date Workover Procedures were Completed: 04/24/96

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

Basin Dakota

VII. AFFIDAVIT:

State of Colorado)

) ss.

County of Denver)

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APR 10 1997
OIL CON. DIV.
DIST. 3

Patricia J. Archuleta, being first duly sworn, upon oath states:

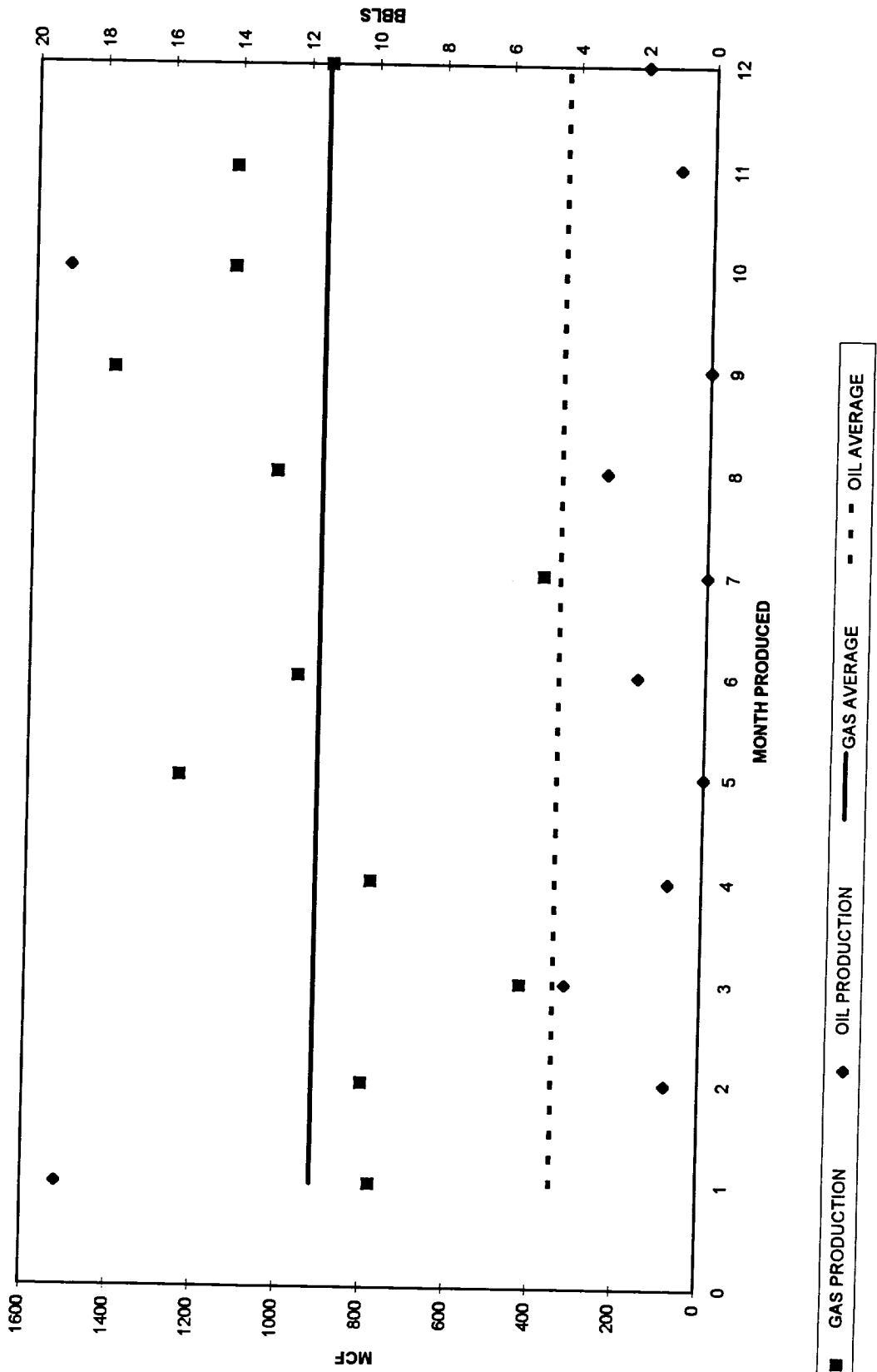
1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Archuleta
(Name)

Staff Assistant
(Title)

WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS
Blanco A	1E	Basin Dakota		3004525296	C 36 28N 8W	04/95	19	777
						05/95	1	800
						06/95	4	427
						07/95	1	788
						08/95	0	1242
						09/95	2	967
						10/95	0	387
						11/95	3	1024
						12/95	0	1412
						01/96	19	1131
						02/96	1	1130
						03/96	2	913
					12-month average - Projected Trend		4	916

STRAIGHT LINE METHOD



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recomplete a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-012201

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Blanco A

1E

9. API Well No.

3004525296

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FNL 1530' FWL

Sec. 36 T 28N R 8W

Unit C

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other

- ☐ Change of Plane
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

[Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.]

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has performed a workover on this well per the following:

Work commenced 4/16/96. ND WII. NU BOP. Tag up at 7138'. Drill out float collar from 7040-7155'. Clean out to 7155'. Run CCI from 6900-7160'. Perforated at: 7058-7068', 7076-7112', 7124-7140' with 2 JSPF, 124 total shots, .340" diameter, 3.125" gun, 120 deg phasing. Set packer at 7040'. Frac well 7058-7140' with 35,800 lbs 20/40 sand, 386,154 scf, max pressure 5134 psi, max rate 12 bpm. Flow well back. Tag at 6990'. Clean out and mill to 7040', circulate hole clean. Tag at 7087'. Clean out to 7150'. Hang tubing at 7000'. Flow test on 1/2" choke. Work completed 4/24/96.

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JUN 14 1996

ADMINISTRATIVE GROUP

I hereby certify that the foregoing is true and correct

Signed Patty Haeefe

Title

Staff Assistant

Date

05-31-1996

(Space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any:

Title

JUN 06 1996

U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statement or information, which is material and which the person knows to be false, in any matter within its jurisdiction.

OPERATOR

* See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE

BY [Signature]