		,	
10. 01 (neits attituen	,	\	
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE	REQUEST	FOR ALLOWABLE \	Supersedes Old C-104 and C-1 Effective 1-1-65
FILE	AUTHORIZATION TO TRA	AND \ .NSPORT OIL AND NATURAL (	AC
U.S.G.S.	AUTHORIZATION TO TRA	1131 ORT OIL AND HATOKAL C	SAJ
OIL			
IRANSPORTER GAS			
OPEHATOR		·	
PRORATION OFFICE			<b>建</b> 用企业:自公司 2000年
Operator	0	•	MAY 6 1982
M.R. SCHALK	amrès.		3
Address	AI DUOLEDONE NEW	MEXICO 87125	CIL CON. COSE
P O BOX 25825 Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		The second secon
Recompletion	Cil Dry Ga	• 🔲	
Change in Ownership	Casinghead Gas Conden	isate 🔲	
If change of ownership give name	mod John Ok		
and address of previous owner			1-149-IND-8182
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Leas	
CHARLES HOSH	1E BASIN DAKO	TA State, Federa	NorFee INDIAN
Location	120		
Unit Letter J : 185	Feet From The SOUTH Lin	e and 1540 Feet From	The EAST
Line of Section 12 Tow	enship 27N Range	13W , NMPM, SAN J	TUAN County
	CER OF OUL AND NATURAL GA	S	
Nome of Authorized Transporter of Oil	or Condensate	Andress (Give address to which appro	ved copy of this form is to be sent)
PLATEAU INC.	_	P O BOX 26251 ALBU	JQUERQUE NM 87125
Name of Authorized Transporter of Cas	inghead Gas 🔲 or Dry Gas 🔀	Address (Give address to which appro	
EL PASO NATURAL GAS		P O BOX 990 FARMIN	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected? Wh	en
give location of tanks.	j 12 27N 13W	NO	
If this production is commingled with	th that from any other lease or pool,	give commingling order number	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'r. Diff. Res'
Designate Type of Completic	on = (X)	х	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1/21/82	4/13/82	6062'	6018'
Elevations (DF, RKB, RT, CR, etc.,	Name of Producing Formation	Top Oil/Gas Pay 5872'	Tubing Depth 5951'
5794' GR -	DAKOTA .	. 5872	Depth Casing Shoe
Perforations			6060'
5872' - 5958	3' (120 HOLES)	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" CASING	272'	325
7 7/8"	5 1/2" CASING	6060'	330, 412, 227
7 778			
	2 3/8" TUBING	5951'	<u> </u>
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	feer recovery of total volume of load oil	and must be equal to or exceed top all
OIL WELL		epth or be for full 24 hours)  1 Producing Method (Flow, pump, gas l	ifr. etc.)
Date First New Cil Run To Tanks	Date of Test	preducing warmed	
	The Brandwa	Casing Pressure	Chore Size
Length of Test	Tubing Pressure		
Actual Pred. During Test	Oil - Bbls	Water - Bhle.	Gas-MCE .
Actual Fied. During 1991			
GAS WELL	:		To work Goodsoon
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1450	3 hrs		Choke Size
Testing kiethod (purot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in) 1265	3/4"
BACK PRESSURE	1160		ATION COMMISSION
L CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION 8-9-82 ALIC NO 1002	
		APPROVED AUG 0 9 1982	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given

shove is true and complete to the best of my knowledge and belief.
Thu hall
(Signature)
AGENT
(Title)
5/3/82 (Date)

Original Signed by FRANK T. CHAVE BY\_

SUPERVISOR DISTRICK TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTAFE Supersedes Old C-10s and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE FILE AND U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL IRANSPORTER GAS OPERATOR PROBATION OFFICE Cuerator AMOCO PRODUCTION COMPANY Address 87401 501 AIRPORT ROAD FARMINGTON NEW MEXICO Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Dry Gas CIL Change in Ownership X Casinghead Gas Condensate If change of ownership give name M.R. SCHALK P O BOX 25825 ALBUQUERQUE NM87125 and address of previous owner 1-149-IND-8182 DESCRIPTION OF WELL AND LEASE Well No.; Pool Name, Including Formation Kind of Lease CHARLES/ HOSH Legae No. State, Federal or Fee INDIAN 1E BASIN DAKOTA Location 1850 Feet From The SOUTH Line and 1540 Unit Letter Feet From The , NMPM. SAN JUAN Township 27N Line of Section 12 Range 13W County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Nome of Authorized Transporter of Oil X P O BOX 26251 ALBUQUERQUE NM 87125 Address (Give address to which approved copy of this form is to be sent) PLATEAU INC. NM 87125 or Dry Gas XX Name of Authorized Transporter of Casinghead Gas P O BOX 990 FARMINGTON EL PASO NATURAL GAS COMPANY 87401 NMUnit When Sec. Twp. P.ge. Is gas actually connected? 12 27N :13W If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Same Res'v. Diff. Res'v Designate Type of Completion - (X) Date Compl. Ready to Prod. Name of Producing Formation Top Oll/Gas Pay Tubing Depth Elevations (DF. RKB, RT, CR. etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas life, etc.) Date First New Cil Run To Tanks Date of Test Tubing Pressure Casing Pressure Length of Test Gas - MCF Water - Bbls. Actual Pred. During Test Oil-Bble. GAS WELL Bble. Condensate/MMCF Gravity of Candeneare Actual Prod. Tost-MCF/D Length of Test Tubing Preseure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) MAY 1982 COMMISSION . CERTIFICATE OF COMPLIANCE Original Signed by FRANK T. CHAVEZ APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. SUPERVISOR DISTRICT TITLE This form is to be filed in compliance with RULE 1104. Original Signed By (Signature)

District Administrative Supervisor

(Title)

(Dute)

MAR 1 8 1982

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DISTRIBUTION	1	DISERVATION COMMISSION	Dom C-104 Supercoder (VIII C-104)
SANTA FE	REQUEST I	FOR ALLOWABLE	Supercedes Old C-104 and Effective 1-1-65
U.S.G.S.	ALITHORIZATION TO TRA	- AND HSPORT OIL AND NATURAL <b>GA</b>	.s
LAND OFFICE	AOTHORIZATION TO TRA	His one she she showed on	
I RANSPORTER OIL			
GAS			
OPEHATOR	-		
PRORATION OFFICE   Operator,			
Amoco Production (	Company		
Address			
	, Farmington, New Mexico	87401	
Reason(s) for filing (Check proper box)	_	Other (Please)	
New Well	Change in Transporter of:  Oil Dry Gas	· [] WILLIAM	2 5 1985
Recompletion Change in Ownership	Casinghead Gas Conden	3010 X	. DIV.
		OILC	ON. DIV.
I change of ownership give name and address of previous owner			IST. 3
			1 140 TWD 0100
DESCRIPTION OF WELL AND	LEASE.   Well No.; Pool Name, Including Fo	ormation Kind of Lease	1-149-IND-8182
Charley Heah		Sigle, Federdi s	re-Indian
Charley Hosh	1E   Basin Dako	, a	
	50 Feet From The South Line	and 1540 Feet From Th	• <u>East</u>
Onit Letter		_	_
Line of Section 12 Tow	wnship 27N Range	13W , MMPM. San	Juan County
	TER OF OU AND NATURAL CA	c	
DESIGNATION OF TRANSPORT	or Condensate	Andress (Give address to which appears	d com of this form in the tree;
Permian Comporo	ation Permiss (ER. 9/1/8/1	P. O. Box 1702 Farmir	ngton NM 87499
Name of Authorized Transporter of Cas	tingnada Gas Cos Cos Dry Gas 186		
El Paso Natural C	ias Company	P. O. Box 990 Farming Is gas actually connected? When	igton NM 87401.
If well produces oil or liquids,	Unit Sec. Twp. Pge.  J 12 27N 13W	Is gas actually connected?	
give location of tanks.	<u></u>		
If this production is commingled wit	th that from any other lease or pool,		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty
Designate Type of Completion	on – (X)	1	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top O:1/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Committee		•
Perforations	1		Depth Casing Shoe
		CEMENTING RECORD	ELEVE SELENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u> </u>		
	1		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	ther recovery of icial volume of load oil ar	nd must be equal to or exceed top allow
OIL WELL	able joil in ar	pth or be for full 24 hours)   Tricducing Method (Flow, pump, gas lift,	eic.)
Date First New Cil Run To Tanks	Date of Test	The section whether the section is	
Length of Test	Tubing Freesure	Cosing Pressure	hoke Size
Langin di 1991			<u> </u>
Actual Prod. During Test	Ci:-Bt).	water-plain.	Cas-MCF -
		UCT U2 1984	
		OIL CON. DIV.	
GAS WELL	Length of Test	Bble. Cordenecte/Mytel.	Gravity of Condensate
Actual Prod. Tost-MCF/D	Feature of 1ear		
Testing kiethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	TION COMMISSION
CEMINICAL STATE OF THE STATE OF			1520 5 109 <b>5</b>
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED STORY	
I hereby certify that the rules and regular that the information given Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief,		BY Srank Jany	
		TITLESUPERVISO	R DISTRICT 雅台
( _	1	This form is to be filed in c	ompliance with RULE 1104,
17. 11.		This form is to be filed in compliance with RULE 1104,  If this is a request for sllowable for a newly drilled or despen-	
- Color	400)	well, this form must be accompan	dance with RULE 114.
- Steve Schalk,		All sections of this force mut	it pe titled ont combining to, mil.
	iile)	able on new and recompleted to	the and the for changes of own
9/20/84			
(D	rute/	Senarate Forms C-104 must	be filed for each pool in multi

Separate Forms C-104 must be filed for each pool in multi-