

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1520' FNL, 1520' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
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RECEIVED

JUN 17 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF-078499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Price Com

9. WELL NO.
4E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T28N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6317' GR

NOTE: Report results of multiple completion or zone change on Form 9-330.) JUN 20 1983

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/8/83: MIRUSU. NDWH. NUBOP. RIH w/tbg, 3-7/8" bit & bit sub. Tag cmt @ 7255', drl to PBTD @ 7370'. Circ hole clean. PT csg to 1000 psi. OK.

6/9/83: PT csg to 3500 psi, OK. Circ hole w/1% KCL. PU & spot 500 gal 7-1/2% HCL @ 7344'. POOH w/tbg, bit sub & 3-7/8" bit. RIH w/GR & CCL. Perf Dakota w/1 JSPF 7126-44', 7213-19', 7250-54', w/2 JSPF 7282-86', 7300-13', 7318-26', 7335-44' (62', 96 holes). Brk dn formation @ 3250 psi. Estab rate @ 28 BPM & 2800 psi. Acidize & balloff w/1900 gal 15% wgt acid & 15% HCL & 144 1.1 SG ball slrs. Acid away @ 26 BPM & 2100 psi. Action fair, balloff complete. Round tripped junkbasket to PBTD. Frac'd well w/74,000 gal 30# X-L gel & 151,000# 20/40 sd. Air 59 BPM AIP 3000 psi. ISIP 2000 psi, 15 min. SIP 1550 psi.

6/10/83: RIH w/2-1/16" Hydril tbg. Tag sd fill @ 7250'. CO to PBTD w/foam. Kill tbg, land tbg @ 7250'. NDBOP, NUWH, kick well around w/N₂. Left flwg. Turn over to EPS.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John Orr TITLE Production Analyst DATE June 14, 1983

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

JUN 29 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY JFK