

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SF-078789

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
82070330

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
30-045-253E

8. Well Name and No.
Price Com #4 E

9. API Well No.
3004524029

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
San Juan Mexico

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Amoco Production Company

Attention:
Lois Raebrun

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-5294

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)
1520 FNL 1520 FNL
1085 FNL 1090 FEL Sec. *24* T 28N R 8W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <i>Workover</i>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Amoco Production Company request permission to workover the above mentioned well.

See attachement for procedures.

If you have questions please contact Stan Kolodzie @ (303) 830-4769

RECEIVED
JUN 15 1994

OIL CON. DIV.
DIST. 3

RECEIVED
MAY 19 1994

14. I hereby certify that the foregoing is true and correct
Signed *Lois K. Raebrun* Title Business Assistant Date 05-18-1994

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

APPROVED

MAY 20 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NAI000

REPERF & LOWER TUBING.
PRICE COM #4E - Run 47
May 16, 1994
WORKOVER PROCEDURE

Procedure:

1. Move in rig. Rig up. Nipple up blowout preventer.
2. Kill well, if necessary. Use only the minimum volume to kill fluid - with 2% KCl water.
3. Pull out of hole Dakota 2 1/16" tubing string.
4. Run in hole 4 1/2" bit scraper and clean out liner to PBTB at 7250'. Circulate out cuttings with nitrogen.
5. Install lubricator.
6. Allow well to unload kill fluid, if possible. Perforating should be done with the minimum pressure possible in the casing to allow the new perfs to clean themselves out. Perforate the following intervals with 3 1/8" casing gun, 2 JSPF, 120 degree phasing.

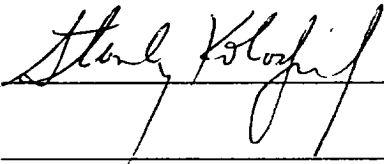
	Intervals
Dakota:	7125 - 7144
	7213 - 7224
	7250 - 7256
	7282 - 7288
	7294 - 7314
	7318 - 7326
	7334 - 7352

Total of 188 shots

7. Rerun 2 1/16" tubing with mule shoe in next to last joint. Set tubing at approximate 7352' - depth of the lowest perforation.
8. Spot 500 gal methanol to bottom of tubing. Displace methanol into Dakota with nitrogen. Allow methanol to soak for 12 hours.
9. Nipple down blowout preventer. Hook up well to production equipment.
10. If necessary, swab in well. Return to production. Well may make 200-300 barrels of water or condensate when production is restored.

AUTHORIZATIONS:

ENGINEER:



PRODUCTION FOREMAN: _____

WORKOVER FOREMAN: _____

WELL REPAIR AUTHORIZATION AND REPORT

ORIGINAL PLAN
CORRECTION &
DELETION

FLAG (WELL NO.)
979776

HORIZON CODE
01

CONTROL DATE
MO. DAY YR.

LEASE/UNIT NAME AND WELL NUMBER Price Com #4E		HORIZON NAME Dakota	
FIELD Basin Dakota	COUNTY San Juan	STATE NM	
OPERATOR Amoco	OPERATIONS CENTER/DIVISION SJOC	ELEVATION 6329	ELE. REFERENCE PT KB
LAST PRODUCING WELL ON LEASE YES <input type="checkbox"/> NO <input type="checkbox"/>	T.D. 7379	P.B.T.D. 7370	LOCATION 24F-28N-8W, 1520 fnl, 1520 fwl
AMOCO WORKING INTEREST 0.5	OTHER WORKING INTERESTS Conoco - 0.5		
AMOCO NET INTEREST 0.4206	TOTAL REPAIR HORIZONS <input checked="" type="checkbox"/>	STATUS AFTER REPAIR PRODUCING <input checked="" type="checkbox"/> INJECTION <input type="checkbox"/>	PRODUCTION INCREASE EXPECTED YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>

TYPE JOB SELECT ONE MAJOR (1) AND MAXIMUM THREE MINOR (2)

- | | | |
|---|--|--|
| CONVERT TO INJECTION... <input type="checkbox"/> | CONVERT TO PROD..... <input type="checkbox"/> | DEEPEN..... <input type="checkbox"/> |
| WATER FRAC..... <input type="checkbox"/> | OIL FRAC..... <input type="checkbox"/> | ACID FRAC..... <input type="checkbox"/> |
| ACIDIZE..... <input type="checkbox"/> | REPAIR CASING..... <input type="checkbox"/> | WHIPSTOCK..... <input type="checkbox"/> |
| PLUG BACK..... <input type="checkbox"/> | PERFORATE..... <input checked="" type="checkbox"/> | CEMENT SQUEEZE..... <input type="checkbox"/> |
| WASHING SAND..... <input type="checkbox"/> | SAND CONTROL..... <input type="checkbox"/> | OTHER..... <input checked="" type="checkbox"/> |
| SET LINER OR SCREEN..... <input type="checkbox"/> | PULL LINER OR SCREEN... <input type="checkbox"/> | |

TREATING VOLUME - GAL. DIVISION REPAIR CODE

ESTIMATED COST

INTANGIBLES	
RIG COST	6000.00
EQUIPMENT RENTAL	1000.00
CIRCULATING EQUIPMENT	3000.00
CEMENT AND SERVICE	
PACKERS AND EQUIPMENT	1500.00
PERFORATE, LOG, WIRELINE	7000.00
STIMULATION	2000.00
LABOR	1000.00
SPECIAL EQUIPMENT	
FISHING	
OTHER INTANGIBLES	2500.00
TOTAL INTANGIBLES	24000.00

GROSS PRODUCTION

	BEFORE	ANTICIPATED	UNIT PRICE
OIL.....BOPD	<input type="text"/>	2	<input type="text"/>
WATER.....BWPD	<input type="text"/>	10	10.00
GAS.....MCFD	<input type="text"/>	200	1.65
OTHER /DAY	<input type="text"/>		

EXPECTED PAYOUT **6.0** MONTHS

GROSS INJECTION

WATER GAS LPG AIR STEAM OTHER

	BEFORE	ANTICIPATED
RATE.....BPD OR MCFD	<input type="text"/>	<input type="text"/>
PRESSURE.....PSIG	<input type="text"/>	<input type="text"/>

TANGIBLES

CSG., TBG., HEAD, ETC.	
TOTAL GROSS COST	\$ 24000.00
AMOCO WORKING INTEREST COST	12000.00

REASON FOR WORK

This well is a low volume producer and has logged off due to water production.

Notice To Nonoperator: Costs shown on this form are estimates only. Nonoperators should not consider these estimates as establishing any limit on monies which will be required to perform the proposed operation.

Nonoperator _____
By _____ Date _____

REPAIR RESULT SUCCESS <input type="checkbox"/> FAILURE <input type="checkbox"/>	RECOMMENDED DATE
DATE REPAIR COMPLETED MO. DAY YR.	
GROSS PRODUCTION DURING PAYOUT	
OIL.....BOPD <input type="text"/>	GAS.....MCFD <input type="text"/>
WATER.....BWPD <input type="text"/>	OTHER...../DAY <input type="text"/>
GROSS INJECTION	
RATE.....BPD OR MCFD <input type="text"/>	PRESSURE.....PSIG <input type="text"/>
ESTIMATED FINAL GROSS COST <input type="text"/>	
AUTHORIZED <i>Stanley Koloboff</i>	MO. DAY YR. 05 16 94