## SUBMIT IN TRIPLICATE\* UNITED STATES (Other instructions on reverse side)

M	۲ ۱	[Y]	A I	l	U	Γ	ı	П	I C,	IIX	1	I
									_			

	GEOLO	GICAL SURV	ΈY				US	A NM-042	202	
APPLICATION	FOR PERMIT	O DRILL,	DEEF	PEN, OR PL	.UG BA	ACK	6. 1	F INDIAN, ALL	OTTEE	OR TRIBE NAME
1a. TYPE OF WORK DRI	ll 🛚	DEEPEN		PLU	G BAC	<b>'</b>	7. t	INIT AGREEME	NT NA	ME
	S X OTHER			SINGLE X	MULTIPLE ZONE		8. 1	ARM OR LEASI	E NAM	P
2. NAME OF OPERATOR		<del></del>					Ja	ckson		
Tenneco Oil	Company							VELL NO.		
3. ADDRESS OF OPERATOR			1				3			
P.O. Box 324	9, Englewood, (	eo 80155	Ħ					FIEED AND PO	OL, OF	WILDCAT
4. LOCATION OF WELL (Re			th any	State requirement	ts.*)		<b>B</b> a	sin Dako	ta	
At surface 1430.	FSL, 1140' FE	<b>L</b>		REC	TIM		11	SEC., T., B., M. AND SURVEY (	OR B	LK.
At proposed prod. zone	same as above	2		1 \	et Rome & M		긔	AND BULGET	A ALI	J.A.
		_		DEC	23 19	Ω1 I		c. 10 1	28N	, R9W
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POS	T OFFI	ck*	<del>- 6 U-1-</del>	· · · · · · · · · · · · · · · · · · ·	12.	COUNTY OR PA	RISH	13. STATE
7.1 miles SE	of Blanco, New	w Mexico		U. S. GEO	FOCICAL :	SURVEY	S	ın Juan	ļ	New Mexico
15. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LI	NE. FT.		16. N	d. OF ACRES HIM	MOTON, N	17 <sub>M</sub> NO. 0 TO TH				
(Also to nearest drlg.	unit line, if any) 1.	140'		1198.28	_	338.4				
<ol> <li>DISTANCE FROM PROPO TO NEAREST WELL, DR</li> </ol>			1 53	ROPOSED DEPTH		20. вотав	RY OR	CALLE TOOLS		
OR APPLIED FOR, ON THIS			<b>A</b> .	6967 <b>'</b>				tary		
21. ELEVATIONS (Show whether	ther DF, RT, GR, etc.)						22	. APPROX. DAT	E WOR	K WILL START*
6022' ground								ASA	P	
23.	F	PROPOSED CASI	NG AN	D CEMENTING	PROGRAM	I				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DE	РТН			QUANTITY OF C	EMEN	r
12-1/4"	9-5/8"	36#		<u>+</u> 300	1	Circ.	се	ment to	sur	face
8-3/4"/7-7/8"	4-1/2"	10.5#		<u>+</u> 6967		Circ.	се	ment to	lin	er top

See attached Drilling Procedure.

Gas is dedicated.

This well was previously permitted as El Paso Natural Gas "Johnston

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre 24.

eventer program, if any.		
SIGNED Don K. Merrison	TITLE Production Analyst	DATE 12/18/81
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	- ADDROVED
APPROVED BY	TITLE	APPROVED AS AMENDED
NSL-	- 1001	JAN 1 9 1982
Order R1814 assign the NSP		JAN 1 9 1982  FO JAMES F. SIMS  DISTRICT ENGINEER
Order RIBIH assigns the AUSP	NMOCC	DISTRICT ENGINEER

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW-MEXICO 87501

Form C-102 Revised 10-1-78

		All distances must be fro	m the cuter boundaries of t	the Section.	
Operator			Lease	Well No.	
[enneco Oil (		· · · · · · · · · · · · · · · · · · ·	Jackson		
Unit Letter	Section	Township	Roznge	County	
I	10	28N	9W	San Juan	
Actual Footage Loc					
1130 Ground Level Elev.	Producing For	uth line and	1110 feet	t from the East	line
6022	Dak		Basin Dakot	ta	Dedicated Acreage: 338.4
					Acres
1. Uutline th	e acreage dedica	ted to the subject we	ell by colored pencil or	r hachure marks on th	ie plat below.
	an one lease is nd royalty).	dedicated to the well	, outline each and ide	ntify the ownership t	hereof (both as to working
		ifferent ownership is on itization, force-pooli		have the interests of	all owners been consoli-
Yes Yes	No If an	swer is "yes;" type o	f consolidation		
If answer this form is	is "no;" list the f	owners and tract desc	riptions which have ac	tually been consolida	ated. (Use reverse side of
No allowate forced-poolsion.	ole will be assigned ling, or otherwise)	ed to the well until all or until a non-standard	interests have been c I unit, eliminating sucl	onsolidated (by com h interests, has been	munitization, unitization, approved by the Commis-
					CERTIFICATION
		<u> </u>	· ·	toined he	ertify that the information con- rein is true and complete to the r knowledge and belief.
	OF T		RECEIVED	Name	4. Syrrison
	M. E. Carrier	, 4009	DEC 23 1981	Don H	. Morrison
	I WANTE			Position	
	11 10		U. S. CHULCCHUME ECHTY	Produ	ction Analyst
	101	2.4	FARIMINGTON, N. M.	Company	0:1 0
	A Address of the second			Date	co Oil Company
	The state of the s		*	Z.i	ber 16, 1981
		₹ 		210 1 041	201 10, 1301
				I hereby	certify that the well location
1				shown on	this plat was plotted from field
	i		1		actual surveys made by me or
	i		ĺ		supervision, and that the same
1			111/01	<b>4</b> 3	nd correct to the best of my
L	· +		@	N	and belief.
4	1				İ
N	i			Date Survey	ed
1	i			October	1.00 no
	1		ď	Registered [	rolenstopal Energy of
	i !		17	and/or Um9	
<u></u>			<u> </u>	Certificate	d. Kerr/Jr/
0 330 660	90 1320 1650 1986	2310 2640 2000	1500 1000 50	3050	O KLIB V
		2012 2010	1000 BO	4 U 3//2	HLAP.

50Q Z,

