

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other <input type="checkbox"/>
2. NAME OF OPERATOR Tenneco Oil Company
3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1430' FSL, 1140' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

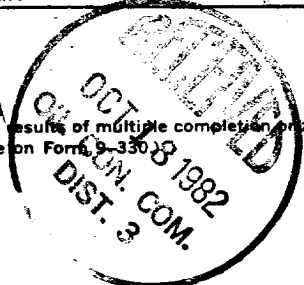
SUBSEQUENT REPORT OF:

<input checked="" type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

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OCT 08 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. LEASE USA NM-04202	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Jackson	
9. WELL NO. 3	
10. FIELD OR WILDCAT NAME Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T28N, R9W	
12. COUNTY OR PARISH San Juan	13. STATE NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6022' GR	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/24/82: Reach 7" csg pt @ 6:15 am, 9/24/82. Circ, LDDP & DC's, ran 124 jts 7" 23# K-55 LT&C (5070'), landed @ 5051', FC @ 5003', DV @ 2517'. Circ, lost circ. Cmt w/100 sx Cl-B (206 CF) + 2% D-79 + 2% CaCl₂ + 1/4#/sx celloflake + 150 sx Cl-B + 2% CaCl₂ + 1/4#/sx celloflake (177 CF) All preceded by 10 bbls zone-lok. PD @ 5:15 pm, 9/24/82. No circ. Open DV, circ, cmt 2nd stage w/250 sx Cl-B (515 CF) + 2% D-79 + 2% CaCl₂ + 1/4#/sx celloflake & 50 sx Cl-B (59 CF) + 2% CaCl₂ + 1/4#/sx celloflake. All preceded by 10 bbls zonelok. PD @ 10:15 pm, 9/24/82. Circ 30 bbls pre-flush, no cmt. Set slips, cut off. NUBOP, PT blinds, csq, manifold to 1,000 psi. WOC. Ran temp survey, TOC @ 850'. WOC.

9/25/82: Drill out, circ hole clean, unload hole, dusting @ 7:00 pm, 9/25/82.

9/27/82: Readhed TD of 6925' @ 8:15 pm, 9/27/82. Blow hole, POOH for logs, log, TIH.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Williams Production Analyst DATE October 5, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

OCT 15 1982

FARMINGTON DISTRICT

BY Smn