

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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92 OCT -8 AM 11:14

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn : Ed Hadlock

3. Address and Telephone No.

P.O. Box 800 Denver CO 80201 (303) 830-4982

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1430' FSL, 1140' FEL, NE/SE Unit I
Sec. 10, T28N-R9W

5. Lease Designation and Serial No.
NM-04202

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jackson #3

9. API Well No.

30-045-25315

10. Field and Pool, or Exploratory Area

Basin Dakota Gas

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporary pit

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to abandon the Dakota Formation in the subject well and recomplete (plug back) to the Fruitland Coal Formation per the attached procedures.

Amoco also requests approval to construct a temporary 15x15x5 (maximum size) blow pit for return fluids. This pit will be reclaimed upon completion of this operation.

Please contact Ed Hadlock (303)830-4982 if you have any questions.

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OCT 14 1992

OIL CON. D.
DIST. 3

APPROVED
AS AMENDED

14. I hereby certify that the foregoing is true and correct

Signed

Ed Hadlock

Title Administrative Analyst

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

NMOCO

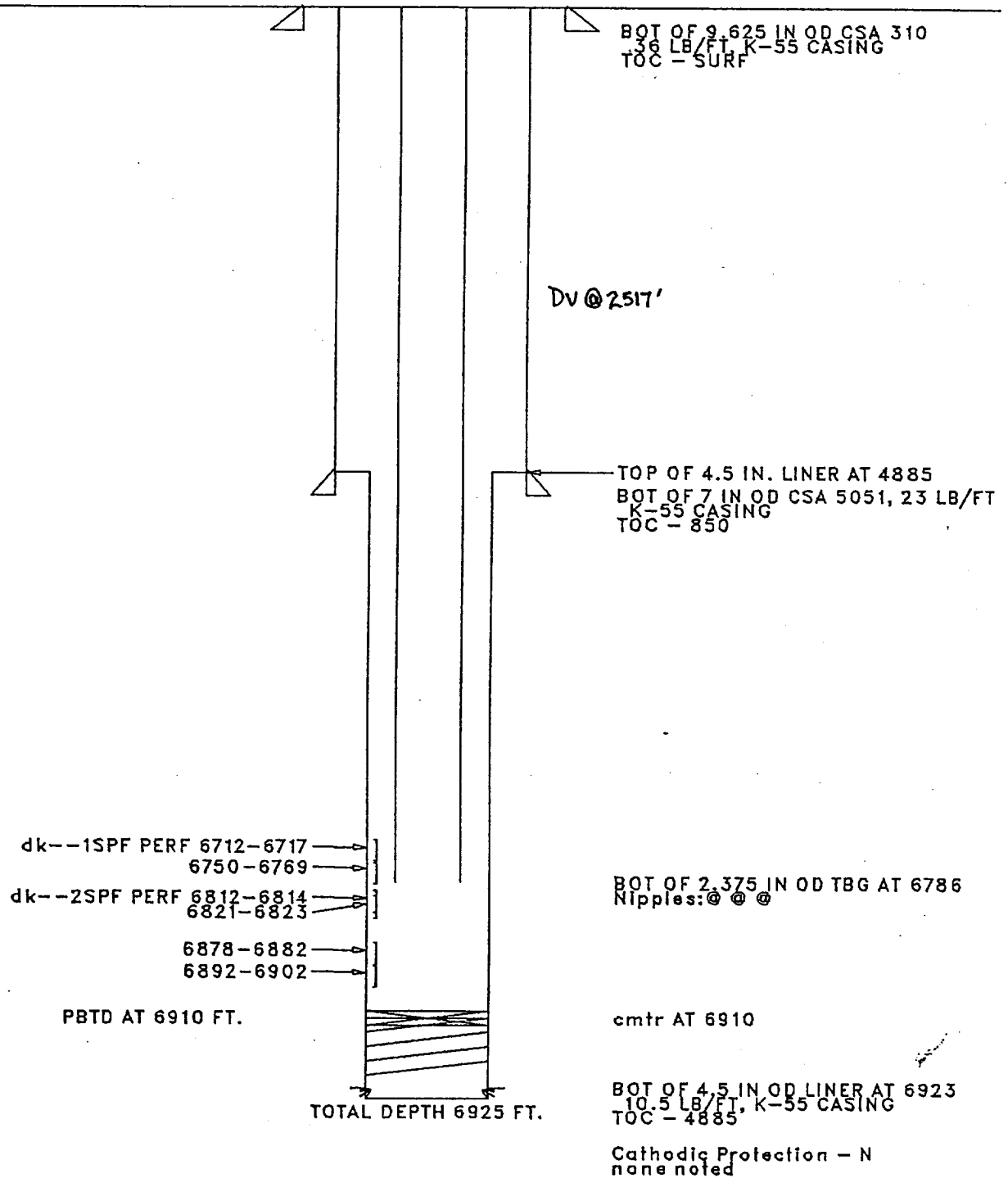
AREA MANAGER

Date

OCT 18 1992 10/5/92

JACKSON 003 121
Location - 101- 20N- 9W
SINGLE dk
Orig. Completion - 12/82 92 OCT -8 AM 11:14
Last File Update - 1/89 by BCB
019 FARMINGTON, N.M.

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Jackson 03
10I-28N-09W
Basin Dakota PxA
&
Basin Fruitland Recompletion

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow well down. Kill if necessary w/ 2% KCl. NDWH. NUBOP.
3. STROOH w/ 2-3/8" tbg. TIH w/ tbg and cmt retainer. Set retainer @ 4850'. Squeeze perforations w/ Class B cement. Sting out of retainer and leave cmt to 4800'. *(Cement volume = casing volume + 50% excess)*
4. POOH. WOC. Tag top of cement.
5. Circulate hole clean. POOH.
6. Fill csg w/ 2% KCl water. Run cased hole CNL/GR/CCL log from 2375' to 1000'. Fax copy to Denver immediately for review. Contact Denver for perforation intervals.
7. Pressure test csg to 3000 psi. Report any problems to Denver.
8. Once perforation intervals are selected, TIH w/ 4" perforating gun, 90° phasing, minimum 23 gram charge. Perforate intervals w/ 8 JSPF. POOH.
9. Fracture stimulate down casing. (Procedure to follow) Shut well in for a minimum of 4 hours.
10. Flow well back slowly, attempting to avoid sand production.
11. TIH w/ 1-1/4" tbg. Circulate out fill to PBTD. Land tbg. (dependent upon perforation intervals) Swab well if necessary.
12. RDMOSU. Return well to production.
13. Report gas and water rates on morning wire for 2 weeks. Take wellhead gas and water samples. Submit for analysis.

Report any major problems to Ty Smith @ (303) 830-5164

Jackson 03
Basin Dakota
10I-28N-09W

Cementing Record

9-5/8" csg

300 sx Class B w/ 2% CaCl
TOC - surface

7" csg

1st stage: 250 sx Class B w/ 2% CaCl
2nd stage: 300 sx Class B w/ 2% CaCl
DV @ 2517'
*TOC - 850'

4-1/2" csg

240 sx Class B
TOC - 4800'

*determined by temp. survey

Workover History

None

