State of New Mexico Energy, Minerals and Natural Rasources Department

Form C-107-A New 3-12-96

DITRICT II

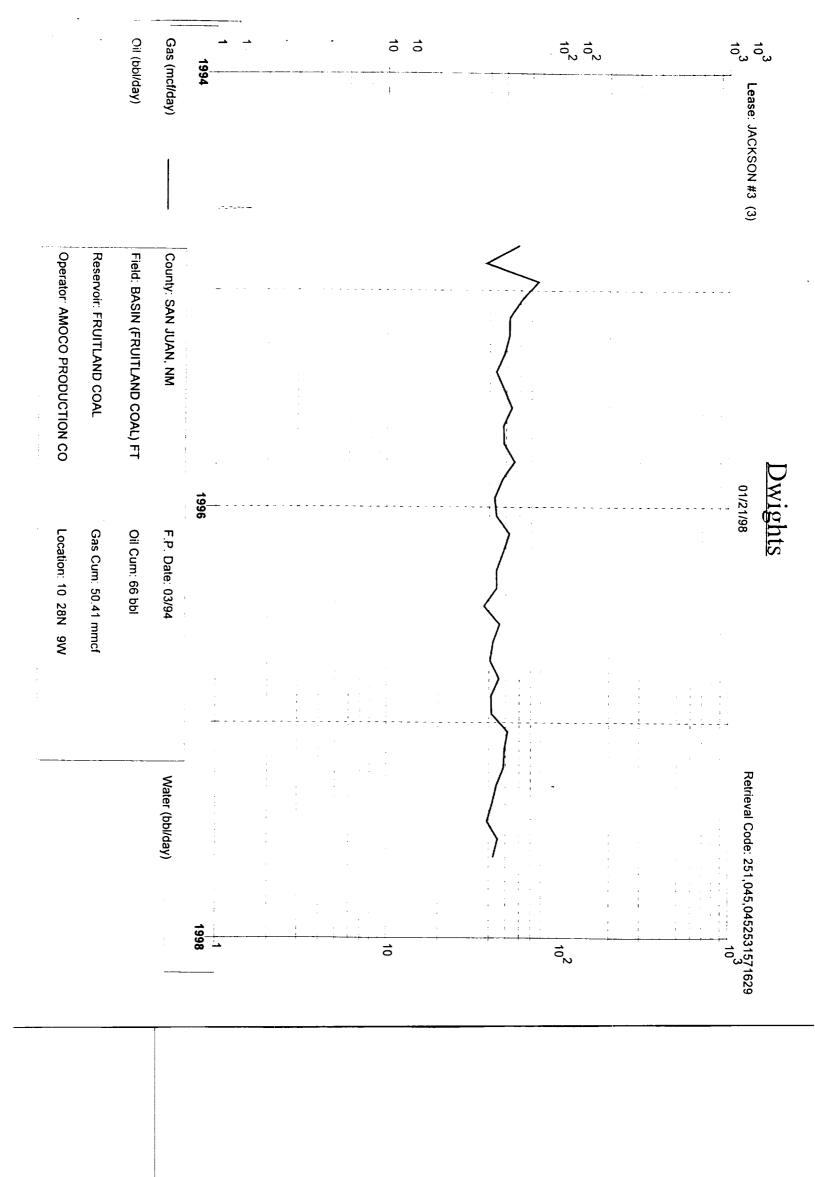
811 SouthI First St. Artesia NM 88210 2835

OIL CONSERVATION DIVISION CEIVED 2040 S. Pacheco Santa Fe, New Mexico 87505-6429

APPROVAL P	ROCESS:
_	

Administrative Hearing

1000 Rio Brazos Rd. Azlec, NM 87410 1693	APPLICATION FOR DC	WNHOLE COMMINGLING	1:38 EXISTING WELLBOR
Conoco Inc.	1	10 Desta Dr. Ste 100W, Midlan	i, Lavi d, Tx. 79705-4500
Jackson Lease	3	Section 10, T-28-N, R-9-W	, I San Juan
OGRID NO. 005073 Property Co		Spacin	g Unit Lease Types: (check 1 or more) X , State ((and/or) Fee (
The following facts ate submitted in support of downhole commingilng:	Upper Zone	intermediate Zone	Lower Zone
Pool Name and Pool Code	Basin Fruitland Coal 71629		Blanco Mesaverde 72319
TOP and Bottom of Pay Section (Perforations)	2170-2348'		3969-4969'
3. Type of production (Oil or Gas)	Gas		Gas
Method of Production {Flowing or Artificial Lilt}	Flowing		To Flow
5. Bottomhole Pressure	a (Current)	a	
Oil Zones - Artilicial Lift:	,		a.
Estimated Current Gas & Oil - Flowing:	250		563
Measured Current	b(Original)	FEB 1 9 1999	b.
Estimated Or Measured Original	1175	long occa	1195
		100 L. COLL. DIV.	1175
6. Oil Gravity (*API) or Gas BT Content	İ	DIST. 3	
	1164		1335
7. Producing or Shut-In?	Producing		To Be Completed
Production Marginal? (yes or no)	Yes		Yes
• If Shut-In give date and oil/gas/	Date	Date	Date
water rates of lsst production	Rates	Rates:	Rates
Note For new zones with no production hIStory applicant shad be required to attach production			
If Producing, date and oil/gas/ water rates of recent test (within 60 days)	EST 1/98 Rates 46 MCFD, 0 BOPD, 0 BWPD	Dale Rates	Production to be allocated by Subtraction - See Attached table
8. Fixed Percentage Allocation Formula -% or each zone	ust Gas	eil Gas %	Oil Gas
 Are all working, overriding, and if not, have all working, overriding, and have all offset operators been Will cross-flow occur? X Yi flowed production be recovere Are all produced fluids from all Will the value of production be If this well is on, or communities 	d royalty interests identical in a ding, and royalty interests bee given written notice of the propes No If yes, are fluids cond, and will the allocation formul commingled zones compatible decreased by commingling? zed with, state or federal lands Management has been notifie	all commingled zones? In notified by certified mail? Posed downhole commingling? Impatible, will the formations no Ila be reliable. X Yes No We with each others X Y We Yes X No (If Yes It is, either the Commissioner of P It is in writing of this application.	X Yes No Yes No Yes No No Yes No
	tale ooo(D) Exceptions:	ORDER NO(S).	
• For zones with no property of a local to support allocal Notification list of all Notification list of well as the Notification li	reduction history, estimated precation method or formula. If offset operators, yorking, overriding, and revelts	s spacing unit and acreage ded ar. (If not available, attach explored continuous areas and supporting of the state of the supporting of the support of the support commingling.	lanation.) data.
nereby certify that the information	n above is true and complete t	to the best of my knowledge and	/
GNATURE TAY M	'addox	TITLE Regulatory Agent	_DATE 2/24/98
PE OR PRINT NAME Kay Madd	ox	TELEPHONE NO. (S	1 1



State of New Mexico Energy Minerals & Natural Resources Department

Revised February 21, 1994

instructions on back

OIL CONSERVATION DIVISION Submit to Appropriate District Office

Certificate Number

State Lease - 4 Copies

District II PO Drawer DD Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410

District IV

PO Box 2088
Santa Fe, NM 87504-2088
C3 1132-2 Fil 1: 33

District IV		0750		5	anta Fe. N	· M 8	7504-2088	2 - 2	FH 1:	33	Fee	Lease - 3 Co
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30-	045-253	15		72319					Pool Nam Blanco Mes	_		
4 Property				, 231		operty	Name		Statico ivies	saverde	6 W	ell Number
						ackson						3
7 OGRID No.		-					or Name				9 E	levation
005073	3	Cond	oco Inc.,	10 Dest	a Drive, Ste	e. 100	W, Midland, T.	X 79	705-4500)		6022'
							Location			<u>. </u>		0022
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from t		North/South line		et from the	East/We	st line	County
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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section [7]

9311AR -2 PN 1:35

Operator	•	_		Lease			Well No.
Amora	Kroduction	V Come	DALLA	Jacks	-011		3
Unit Letter	Section	Township	4.00	Range	0/0	County	<u> </u>
I	10	28 N	, ,	9W		_	
Actual Footage Loc	ation of Well:	1			NM	IPM Da	v Juan
1430'	feet from the	South	line and	1140	,	/6	/
Ground level Elev.		g Formation	title AUG	Pool	leet I	rom the FE	Dedicated Acreage: 5/2
69101		• • • • • • • • • • • • • • • • • • • •	oa /	72	- 11	101	220 26
	e the acreage dedicated			il or harbur made	Fruit/que	1 COQ 1	270.36 Acres "ALL" Sec. 10
1. 00001	c the acress occurren	i w ak toojeet wea	o) colored pes	an or imendic fibility	ou use plat below.		"ALL" Sec. 10
2. If mor	e than one lease is ded	icated to the well, o	utline each and	identify the owners	hip thereof (both as to w	orking interest and	royalty).
3. If mor	e than one lease of diff	erent ownership is	dedicated to the	well, have the inter	est of all owners been or	medidated by com	munitization.
unitiza	ition, force-pooling, etc	<u>.</u> ?					,
, <u> </u>	Yes	No If and	wer is "yes" typ	e of consolidation			
	if necossary,	s and reset describin	ous which have	actually been conso	lidated. (Use reverse sid	le of	,
No allow	able will be assigned to	o the well until all i	nterests have be	en consolidated (by	communitization, unitiz	ation formed-poolin	or or hermise)
or until a	non-standard unit, elir	rinating such intere	st, has been app	roved by the Division	on. ·		ig, or outerwise)
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	1	ļ				I hereby certif	y that the well location shown
						on this plat w	vas plotted from field notes of
1					9		made by me or under my
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Conoco, Inc. 10 Desta Dr Ste 100W Midland, TX 79705

Re: Application to Downhole Commingle C-107A Jackson #3 Section 10, T-28-N, R-9-W, M San Juan County, New Mexico

Notification Of Offset Operators:

Amoco PO Box 800 Denver, CO 80201

Burlington Resources PO Box 4289 Farmington, NM 87499

West Largo Corp. 6638 W. Ottawa Ave STE 100 Littleton, Co 80123

S&G Interests 811 Dallas STE 1505 Houston, TX 77002

orm 3 160-5 June 1990)	DEPARTMENT	D STATES OF THE INTERIOR ND MANAGEMENT	RECEIV	:D	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 3 1,1993 5. Lease Designation and Seriai No.
Do not use this fo	SUNDRY NOTICES AP orm for proposals to drill of Use "APPLICATION FOR	r to deepen or reentry	to a differen	11 1:33 t reservoir.	NM 04202 6 If Indian, Allonee or Tribe Name
···	SUBMIT IN	I TRIPLICA TE			7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Gas Well	Other				8.7W ell Name and No.
2 Name of Operator			I Lij	-1 9 ₁₉₀₉ ,	Jackson #3
C	ONOCO INC.		6000 00		9. API Well No.
3. Address and Telephone N	Io.		<u>ज्यात (त</u> ्र	Jak Alvan	30-045-25315
10 DESTA DR. S	STE. 100W, MIDLAND, T	X. 79705-4500 (915)	686-5424	E CHUU	do FBlaneo Mesavelde Basin
	ge. Sec., T. R. M. or Survey Descrip		1,12	भिः ही	Fruitland Coal
	Section 10, 7	-28-N, R-9-W, I			11. County or Parish, State
	1430' FSL	& 1140' FEL			
					San Juan
CHECK	APPROPRIATE BOX(s)	TO INDICATE NATU	RE OF NOT	ICE, REPOR	T, OR OTHER DATA
TYPE OF	SUBMISSION		TYPE	E OF ACTION	
Notice o	f Intent	Abandonme	nt		Change of Plans
	1	Recompletio	'n		New Construction
Subsequ	ent Repon	Plugging Ba			Non-Routine Fractunng
		Casing Rep.			Water Shut-Off
Final Al	pandonment Notice	Altering Ca			Conversion to Injection
		Other	Downhole Co	ommingle	Dispose Water
					IN ole: Reponresults of multiple compition on WdI

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to downhole commingle this well in the Mesaverde & the Fruitland Coal

Kay Maddox Title Regulatory Agent FEB Team Lead, Petroleum Manogement BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its junsdiction.

*See Instruction on Reverse Side

NMC1 D

State of New Mexico Energy, Minerals and Natural Rasources Department

Form C-107-A New 3-12-96

SITRICT !!

811 South First St. Artesia NM 88210 2835

APPROVAL PROCESS:

Administrative Hearing

OIL CONSERVATION DIVISION CELVED BLH 2040 S. Pacheco Santa Fe, New Mexico 87505-6429

EXISTING WELLBORE

DISTRICT III APPLICATION FOR DOWNHOLE COMMINGLING 1: 38 1000 Rio Brazos Rd. Aztec, NM 87410 1693 YES NO 10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500 Conoco Inc. Jackson Section 10, T-28-N, R-9-W, I San Juan Spacing Unit Lease Types: (check 1 or more) 005073 OGRID NO. - Property Code 30-045-25315 Federal State (and/or) Fee API NO The following facts ate submitted in support of downhole comminging: Upper Zone intermediate Zone Lower Pool Name and Pool Code **Basin Fruitland Coal** Blanco Mesaverde 71629 72319 2. TOP and Bottom of Pay Section (Perforations) 2170-2348 3969-4969' 3. Type of production (Oil or Gas) Gas Gas 4. Method of Production (Flowing or Artificial Lilt) Flowing To Flow 5. Bottomhole Pressure a (Current) Oil Zones - Artilicial Lift: Estimated Current Gas & Oil - Flowing: Measured Current 250 563 b(Original) b. Estimated Or Measured Original 1175 1175 6. Oil Gravity (*API) or Gas BT Content i Ç 1164 1335 EW D 7. Producing or Shut-In? Producing To Be Completed Production Marginal? (yes or no) Yes Yes If Shut-In give date and oil/gas/ water rates of lsst production Date Date Date Rates Rates Note For new zones with no production htStory applicant shad be required to attach production estimates and supporting dara water rates of recent test (within 60 days) EST 1/98 If Producing, Date Production to be Date 46 MCFD, 0 BOPD, Rates allocated by Subtraction Rates 0 BWPD - See Attached table 8. Fixed Percentage Allocation Formula -% or each zone Gas ٠. Gas If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data. Are all working, overriding, and royalty interests identical in all commingled zones? If not, have all working, overriding, and royalty interests been notified by certified mail? Have all offset operators been given written notice of the proposed downhole commingling? X Yes — No X Yes — No No 11. Will cross-flow occur? No If yes, are fluids compatible, will the formations not be damaged, will any cross-X Yes flowed production be recovered, and will the allocation formula be reliable. X Yes __ No (If No, attach explanation) 12. Are all produced fluids from all commingled zones compatible with each others X Yes No 13. Will the value of production be decreased by commingling? _Yes _x_No (If Yes, attach explanation) 14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. X Yes No 15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). *C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

*Production curve for each zone for at least one year. (If not available, attach explanation.)

*For zones with no production history, estimated production rates and supporting data.

*Data to support allocation method or formula.

*Notification list of all offset operators.

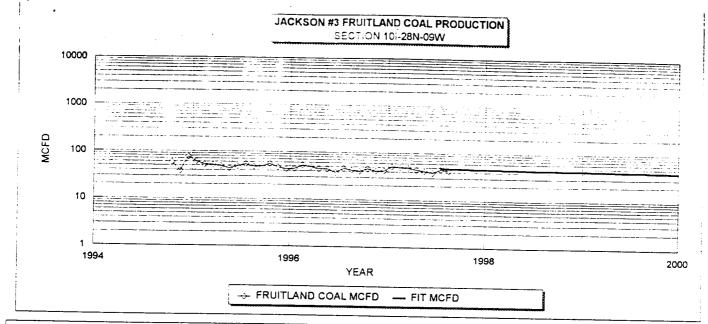
*Notification list of working, overriding and royalty interests for uncommon interest cases.

*Any additional statements, data, or documents required to support commingling. I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** 1/44(10) _ TITLE ___ Regulatory Agent TYPE OR PRINT NAME Kay Maddox

_TELEPHONE NO.

(915)

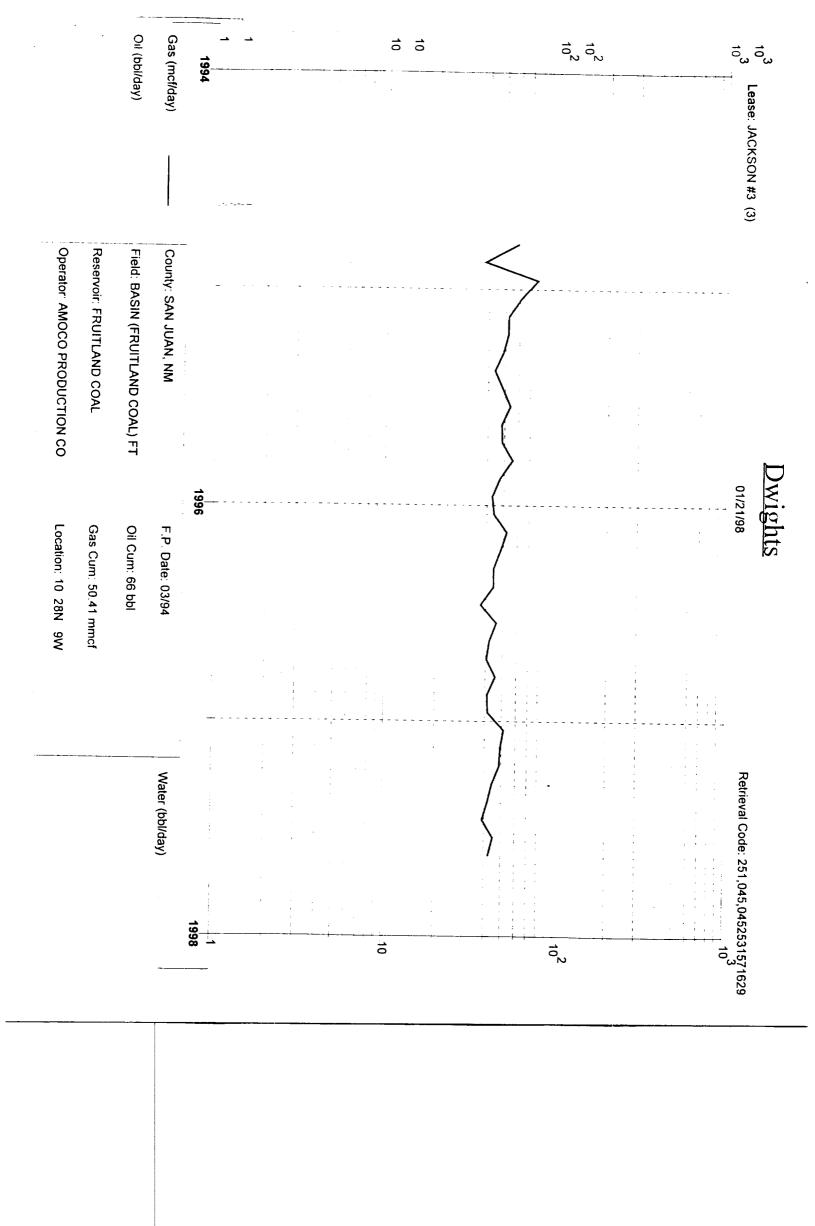
686-5798



FRUIT.COAL HIST. DATA:		1ST PROD: 03/94	FRUIT. COAL	PROJECTED D	ATA
OIL CUM;	0.07	MBO	1/1/98 Qi:	46	MCFD
GAS CUM:	50.4	MMCF	DECLINE RATE:		(EXPONENTIAL)
CUM OIL YIELD:	0.0013	BBL/MCF			(
OIL YIELD:	0.0003	BBL/MCF, LAST 3 Y	RS		
AVG. USED:	0.0008	BBL/MCF			

PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION

	MID-YEAR	MID-YEAR			
YEAR	AVG. MCFD	AVG. BOPD			
1998	45.0	0.0			
1999	42.8	0.0			
2000	40.6	0.0			
2001	38.6	0.0			
2002	36.7	0.0			
2003	34.8	0.0			
2004	33.1	0.0			
2005	31.4	0.0			
2006	29.9	0.0			
2007	28.4	0.0			
2008	27.0	0.0			
2009	25.6	0.0			
2010	24.3	0.0			
2011	23.1	0.0			
2012	22.0	0.0			
2013	20.9	0.0			
2014	19.8	0.0			
2015	18.8	0.0			
2016	17.9	0.0			
2017	17.0	0.0			
2018	16.1	0.0			
2019	15.3	0.0			
2020	14.6	0.0			
2021	13.8	0.0			
2022	13.1	0.0			
2023	12.5	0.0			
2024	11.9	0.0			
2025	11.3	0.0			
2026	10.7	0.0			
2027	10.2	0.0			
2028	9.7	0.0			
2029	9.2	0.0			
2030	8.7	0.0			
2031	8.3	0.0			
2032	7.9	0.0			



District II PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION Submit to Appropriate District Office

District IV				Sa	inta Fe. N.M.	97501 3000	7-2 Fil 1:	33	State Fee	Lease - 4 Copi Lease - 3 Copi	
PO Box 2088,	Santa Fe	. NM 87504	1-2088			Súltim	\-2 \\\	[_	ENDED REPOR	
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	PI Numbi			2 Pool	Code		3 Pool Nar	m e			
4 Property	-045-253	15		72319			Blanco Me	saverde			
4 Property	Cade					rty Name			6 Well Number		
7 OGRID No).				Jacks	on ator Name			3		
00507	3	Cond	oco Inc	10 Desta		00W, Midland, T	9 Elevation				
						Location	× 79705-4500	<u>.</u>	<u> </u>	6022'	
UL or lotino.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	et line	County	
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12 Dedicated Acres	13 Jain	t or Infil 14	Consolidation	n Code 15	Order No.		L	L			
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							Date	7	/		
							18 SURV	'EYOR	CERT	IFICATION	
***********							11			shown on this plat	
							was plotted fro	m field note.	s of actual :	surveys made by me e same is true and	
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State of New Mexico Energy, Mineraus and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

RECEIVE.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

Santa Fe, New Mexico 87504-2088

93 HAR -2 FH 1: 33

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section $\widetilde{f}(t)$ Weit No. OMPANY Jackson Range County 28 N 9u 10 Actual Footage Location of Well: 1430' feet from the line
Dedicated Acreage: 5/2 feet from the Pool 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 6910 KB 270.36 "ALL" Sec. 10 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary.

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. **OPERATOR CERTIFICATION** I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and Sec. 10 belief. 1140' Date Surveyed Signature & Seal of Professional Surveyor 1430 "ON File" Certificate No.

1500

1000

500

2000

Conoco, Inc. 10 Desta Dr Ste 100W Midland, TX 79705

Re: Application to Downhole Commingle C-107A Jackson #3 Section 10, T-28-N, R-9-W, M San Juan County, New Mexico

Notification Of Offset Operators:

Amoco PO Box 800 Denver, CO 80201

Burlington Resources PO Box 4289 Farmington, NM 87499

West Largo Corp. 6638 W. Ottawa Ave STE 100 Littleton, Co 80123

S&G Interests 811 Dallas STE 1505 Houston, TX 77002