SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTER OR TRIBE NAME		
D	RILL 🛛	DEEPEN		PLUG BACK		7. UNIT AGREEMENT NAME		
D. TIPE OF WELL	GAS []		BING		IPLE [S. PARM OR LEASE N		
WELL	WELL X OTHER	····	SONE	NONE	<u> </u>	- [ME	
Tenneco Oil	Company					Price		
ADDRESS OF OPERATO						3E		
P. O. Box 32	49, Englewood, (CO 80155				10. FIELD AND POOL,	OR WILDCAT	
	Report location clearly an		th any Stat	te requirements.*)	1	Basin Dako	ta	
52	0' FNL 1450' FV	WL.			•	11. SEC., T., B., M., OR AND SURVEY OR A	BLE.	
At proposed prod. s	one Same				į	C		
4 BISTANCE IN MILES	AND DIRECTION PROM NEA					Sec. 15, T		
	SE of Blanco, Ne		T OFFICE-		,	12. COUNTY OR PARIS	1	
S. DISTANCE FROM PRO	POSED*	ew Wex1CO	16No. 0	F ACRES IN LEASE	1 17 NO	San Juan	New Mex	
PROPERTY OF LEASE	LINE, FT. 520	•	1851.96'			TO THIS WELL (1) 320		
8. DISTANCE FROM PRO				OSED DEPTH	20. ROTARY OR CABLE TOULS			
TO NEAREST WELL,	DRILLING, COMPLETED, HIS LEASE, PT.		7331'		1 .	Rotary		
. ELEVATIONS (Bhow w	rhether DF, RT, GR, etc.)		·			22. APPROX. DATE W	ORE WILL STARTS	
6305' gr.						March 19	982	
3.	1	PROPOSED CASIN	NG AND C	EMENTING PROGI	RAM			
SIZE OF BOLE	BIZE OF CABING	WEIGHT PER P	00Т	SETTING DEPTH	1	QUANTITY OF CEME	NT	
12-1/4"	9-5/8"	36#		± 250'	Circ	cmt to surface		
8-3/4"	7"	23#		± 3350'		cmt to surface		
6-1/4"	4-1/2"	10.5#, 11.	6#	± 7331'	Circ cmt to liner top.			
Build roa	dicated. hed drilling prod d on top of ridg it will be south	ge (southerl	y side) that runs	east to	o west.		
See attac Build road Reserve p	hed drilling prod d on top of ridg it will be south SE PROPUSED PROGRAM: If drill or deepen directions	ge (southerl	y side ydown) that runs will be east	east to	west. ridge. RELIVERY	7 1982 COM	
See attac Build road Reserve p	hed drilling prod d on top of ridg it will be south SE PROPUSED PROGRAM: If drill or deepen directions	ge (southerl	y side aydown en or plug data on s) that runs will be east	east to along	west. ridge. AND ON CON OST. Suctive some and proposed and true vertical dept.	7 1982 COM	
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STATE OF NEW MEXICO

THERGY AID MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. UOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-72

All distances must be from the cuter lioundaries of the Section.

Operator		L	eqse	Well No.	
TENNECO OIL COMPANY			PRICE		
Unit Letter	Section Town	*	Range	County	
C	15	28N	8W	San Juan	
Actual Footage Loc	cation of Well:		1450		
520	feet from the North	line and r	1950 te	et from the West	line
Ground Level Elev:	Producing Formation	P	ool		Dedicated Acreage:
6305	Dakota		Basin Dakota		N 320 Acres
 Outline the contract of the contr	han one lease is dedicated to han one lease is dedicated in droyalty). an one lease of different communitization, unitization. No If answer is "no," list the owner of necessary.)	ent ownership is de ation, force-pooling is "yes," type of rs and tract descri	outline each and idedicated to the well g. etc? consolidation ptions which have a	dentify the ownership , have the interests actually been consolic	
1450'	Sec.			Name Don Position Prod Company Tenn Date	y certify that the information conherein is true and complete to the my knowledge and belief. Morrison uction Analyst eco Oil Company ember 28, 1981
T. Oren	RECEIVED	15		shown nates a under n is true knowle	ember 11 = 1981 ad Professional Engineer and Surveyor
	Scale:	1"=1000"		Gertificati 3950	le No.