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Appropriate District Office
DISTRICT1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISIÓN P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	nego T	OTRA	NSF	ORT	OIL	AND NAT	URAL G	AS					
TO TRANSPORT OIL AND NATURAL GARDON PRODUCTION COMPANY									Well API No. 3004525321				
Address									 				
P.O. BOX 800, DENVER, C	OLORAD	0 8020	1			Othe	t (Please expl	ain)					
Reason(s) for Filing (Check proper box) New Well		Change in	Trans	porter of	r:								
Recompletion	Oil Dry Gas								1				
Change in Operator	Casinghead	Gas	Cond	cnsale									
change of operator give name and address of previous operator													
I. DESCRIPTION OF WELL A	AND LEA	SE											
PRICE			Vell No. Pool Name, Including							Lease ERAL		SF078390	
Location C Unit Letter	. ;	520	_ Feat	From 11	he	FNL Line	and	1450) Fee	4 From The	FWL	Line	
Section 15	28N Range 8W							JUAN		County			
III. DESIGNATION OF TRANS		R OE O			ATIII	RAL GAS							
Name of Authorized Transporter of Oil MERIDIAN OIL INC.		or Conde	nsate		<u> </u>	VOOLERE (CIA					orm is to be sen		
						3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is so be sent)							
Name of Authorized Transporter of Casing EL PASO NATURAL GAS CO	ne ad Gas MPANY	or Di	y UAS	لــا	P.O. BOX 1492, EL PA								
If well produces oil or liquids,	Unit	Sec.	Twp		Rgc.		is gas actually connected?			ca ?			
If this production is commingled with that I	rom any oth	er lease or	pool,	give cor	nmingl	ing order num	ber:		<u> </u>				
IV. COMPLETION DATA	,											-,	
Designate Type of Completion	- (X)	Oil Wel	1	Gas V	Vell	New Well	Workover		Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.						Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth				
										Depth Casing Shoe			
l'erforations										<u> </u>			
TUBING, CASING AND						CEMENTING RECORD					O LOVE OF WENT		
HOLE SIZE CASING & TUBI						DEPTH SET			_	SACKS CEMENT			
	 					 				 			
	ļ <u>-</u>					 							
V. TEST DATA AND REQUES	T FOR A	ALLOW	ABL	Ē							for full 24 hou	er)	
OIL WELL (Test must be after t	ecovery of to	otal volum	e of loc	ad oil e	nd mus	Producing N	r exceed top a lethod (Flow, ,	DUM	ne jor thi eas lift.	s arpen or be etc.)	Jul Jul 24 1100		
Date First New Oil Run To Tank	Date of Te	:st				Troubung IV	icasod (1 mm)	, .4					
ength of Test Tubing Pressure						Casing Pres	aure 1	1	罗音	Choke Size	,		
_	Oil - Ubis.					Water - Bbls.			Gus, MCF				
Actual Prod. During Test	Un - 2016.					EB2 5 1991.				J			
GAS WELL							1 1	4	. DI	1	Condensate		
Actual Prod. Test - MCT/D	Leagth of	Leagth of Test					Bbis. Condensate/MMCP			Gravity of	- CALLOCAL SALE	· ;	
Testing Method (pitot, back pr.)	Tubing Pressure (Sliut-in)					Casing Pressure (Shut-in)			Choke Sie	•			
				4 3 2		-				_l			
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						FEB 2 5 1991							
is true and complete to the best of my	knowledge	and belief.				Dal	e Approv	ved			- 1001		
NUMB							- FF		3.	<i>د</i> ر د	1	,	
Signature Doug W. Whaley, Staff Admin. Supervisor						By.	By SUPERVISOR DISTRICT 13						
Printed Name	T VARITE		Tit	Je		Titl	е						
February 8, 1991)=428 inc No.	·O	Ш							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.