

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FNL, 790' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

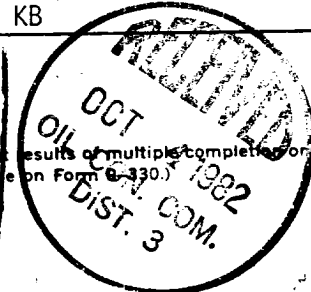
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RECEIVED

SEP 30 1982

(NOTE: Report results of multiple completions or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.



5. LEASE
SF-078499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Tapp

9. WELL NO.
2E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 16, T28N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5938' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/13/82: MIRUSU. NUBOP. RIH w/tbg & bit. Dr1 out to PBTD of 6875'. PT csg 3500 psi. Roll hole to 1% KCL wtr. Spot 500 gals of 7½% DI HCL @ 6851'. POH w/tbg.
9/14/82: Ran FR/CCL. Perf Dakota w/2 JSPF 6644-56', 6728-36', 6764-67', 6818-22', 6830-34', 6842-44', 6848-51' (36', 72 holes). Brk dn perfs w/KCL wtr @ 1700 psi. Estab. rate of 25 BPM @ 1800 psi. Acidize Dakota w/1400 gal 15% wtd HCL + 108 ball slrs. AIR 26 BPM & 1500 psi. Good ball action. Max press 3,000 psi. Round-tripped junk basket to PBTD. Frac'd w/30# X-L gel w/1% KCL wtr (70,000 gal) & 154,000# 20/40 SD. AIR 53 BPM @ 2300 psi. Max press 2500 psi. ISIP 1200 psi, 15 min. SI 1,000 psi.
9/15/82: RIH w/tbg, sn & pump out plug. CO w/foam to PBTD. Ran tbg w/sn 1 jt off btm. Land tbg @ 6755'. NDBOP, NUWH, kicked well around w/n₂. Left flwg. RDMOSU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE September 27, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE ACCEPTED FOR RECORD

OCT 1 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON, N.M.
BY Sm