

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1520' FNL, 790' FWL

At top prod. interval reported below

At total depth

Same as above

14. PERMIT NO. U. S. GEOLOGICAL SURVEY

FARMINGTON, UT

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
8/18/82	8/25/82	10/5/82	5950' KB	5938' GR

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL. INTERVALS HOW MANY*	ROTARY TOOLS	CABLE TOOLS
6885' KB	6875' KB	-	0'-TD	-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL SURVEY MADE
6644-6851' KB Dakota	No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDCN/GR Induction Electrolog, DCL PROLOG

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	267' KB	12-1/4"	265.5 FT ³ Class B w/2% CaCl ₂	2 & 1/4#/sk Flocele
7"	23#, K-55	3004' B	8-3/4"	486 FT ³ Class B w/2% CaCl ₂	2 & 1/4#/sk Flocele

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	2823' KB	6883' KB	618 FT ³ Econolite & Halad 9 & 1/4#/sk Flocele *		2-3/8"	6755' KB	N/A

31. PERFORATION RECORD (Interval, size and number)

6644-56' @ 2 JSPF	6848-51' @ 2 JSPF
6728-36' @ 2 JSPF	
6764-67' @ 2 JSPF	
6818-22' @ 2 JSPF	36', 72 holes
6830-34' @ 2 JSPF	(All depths expressed as KB)
6842-44' @ 2 JSPF	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6644-6851' KB	1400 gals 15% wtd. HCL & 108 ball slrs. 70,000 gals 30# XL gel & 1% KCL water w/154,000# 20/40sand

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
9/15/82	Flowing	Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/5/82	3	3/4"	→	-	214	-	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
116 psi	489 psi	→		1714	-	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

TO BE SOLD

35. LIST OF ATTACHMENTS

ELECTRIC LOGS FORWARDED BY DRESSER ATLAS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Don H. Morrison

TITLE

Sr. Production Analyst

DATE

October 6, 1982
OCT 11 1982* 177 FT³ Class B

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON, UT
BY E. Beck

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1742' KB	1867' KB	Sand, shale, fresh water	Greenhorn	6531'	
Kirtland	1867' KB	2452' KB	Shale			
Fruitland	2452' KB	2732' KB	Sand, shale, coal, some gas, water			
Pict. Cliffs	2732' KB	2847' KB	Sand, shale, some gas			
Lewis	2847' KB	3342' KB	Shale			
Chacra	3342' KB	4028' KB	Shale, sand, some gas			
Cliffhouse	4028' KB	4130' KB	Sand, shale, some gas			
Menefee	4130' KB	4590' KB	Sand, shale, coal, water, some gas			
Pt. Lookout	4590' KB	4730' KB	Sand, shale, some gas			
Mancos	4730' KB	5798' KB	Shale			
Gallup	5798' KB	6531' KB	Shale, siltstone			
Graneros	6590' KB	6625' KB	Shale			
Dakota	6625' KB	6885' KB	Sand, gas, shale			