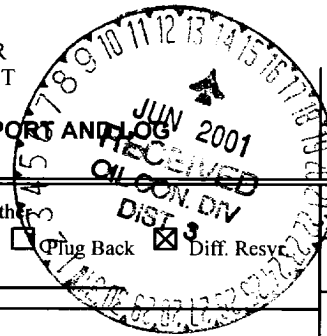


(August 1999)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5. Lease Serial No.
SF - 078499

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
TAPP 2F

9. API Well No.
3004525371

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. Sec., T., R., M., on Block and Survey
or Area SWNW 16 28N 8W NMP

12. County or Parish SAN JUAN
13. State NM

17. Elevations (DF, RKB, RT, GL)*
KB 5950

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resv. Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address P.O. BOX 3092 HOUSTON, TX 77079
3a. Phone No. (include area code) 281.366.4491

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface 790FWL 1520FNL
At top prod. interval reported below
At total depth

14. Date Spudded 08/18/1982
15. Date T.D. Reached 08/25/1982
16. Date Completed D & A Ready to Prod. 04/12/2001

18. Total Depth: MD 6885 TVD
19. Plug Back T.D.: MD 6875 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 K-55	36.000		267			265		
8.750	7.000 K-55	23.000		3004			486		
6.000	4.500 K-55	11.000	2823	6883			618		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6600							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4030	4957	4030 TO 4957		82	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4030 TO 4435	50,000 LBS OF 16/30 ARIZONA SAND & 70% FOAM
4590 TO 4957	80,000 LBS OF 16/30 ARIZONA SAND & 70% FOAM

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/09/2001	04/09/2001	12	▶	1.0	550.0	1.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	210.0	▶					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #3675 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

AMOCO

JUN 9 2001
MESAVERDE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	4030	4957		OJO ALAMO	1742
				KIRTLAND	1867
				FRUITLAND	2452
				PICTURED CLIFFS	2732
				LEWIS	2847
				CHACRA	3342
				CLIFFHOUSE	4028
				MENEFEE	4130
				POINT LOOKOUT	4590
				MANCOS	4730
				GALLUP	5798
GRANEROS	6590				
DAKOTA	6625				

32. Additional remarks (include plugging procedure):

Subject well was completed in the Mesaverde Pool and downhole commingled with the existing Dakota Pool. Please reference attached Recompletion and Downhole Commingling Subsequent Report for daily well activity work

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #3675 Verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY.

Sent to the Farmington Field Office. Committed to AFMSS for processing by Maurice Johnson on 04/12/2001

Name(please print) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature _____

Date 04/17/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TAPP 2E
RECOMPLETION & DOWNHOLE COMMINGLING SUBSEQUENT REPORT
04/17/2001

03/27/2001 MIRUSU @ 09:30 hrs. NDWH & NU BOP's. Unseat TBG hanger. SDFN.

03/28/2001 TIH & TOH W/TBG. TIH & set a CIBP @ 5100'. Load hole w/2% KcL water. Pressure Test CSG to 2500#. Held Ok. RU & run Gamma Log. RU & Perf Upper Point Lookout & Lower Menefee: 340 inch diameter

Upper Point Lookout Perforations, 1 JSPF, 120° phasing (12 shots/ 12 holes):
4590', 4597', 4609', 4614', 4620', 4626', 4631', 4644', 4656', 4670', 4675', 4688'

Lower Point Lookout Perforations, 2 JSPF, 120° phasing (14 shots/ 28 holes):
4711', 4720', 4748', 4763', 4773', 4841', 4856', 4872', 4879', 4888', 4903', 4919',
4937', 4957'

03/30/2001 RU & Frac w/80,000# of 16/30 Arizona Sand & 70% Foam. RU & TIH w/CIBP & set @ 4480'. RU & Perf Cliffhouse & Upper Menefee: 340 inch diameter

Cliffhouse/Menefee Perforations, 2 JSPF, 120° phasing (21 shots/ 42 holes):
4030', 4035', 4039', 4065', 4078', 4084', 4087', 4113', 4116', 4150', 4238', 4254',
4272', 4286', 4298', 4348', 4360', 4404', 4412', 4426', 4435'

RU & Frac w/50,000# of 16/30 Arizona Sand & 70% Foam. RU & Flow back well thru $\frac{1}{4}$ " choke all night.

04/02/2001 TIH & tag fill @ 3070'. PU above TOL & SDFN.

04/03/2001 TIH & tag fill @ 3070'. Circ hole clean to top of CIBP set @ 4480'. PU above TOL & flow back well on $\frac{3}{4}$ " choke overnight.

04/04/2001 TIH & DO CIBP. TIH & tag fill @ 4890'. Circ hole clean to top of CIBP set @ 5100'. PU above TOL & flow back well thru $\frac{3}{4}$ " choke.

04/05/2001 TIH & tag fill @ 5070'. Circ clean to top of CIBP set @ 5100'. DO CIBP. TIH & C/O to PBTD @ 6875'. PU above TOL & flowed back well to pit.

04/06/2001 TIH & tag fill @ 6835'. Circ clean to PBTD @ 6875'. PU above perms & flowed well natural.

04/09/2001 TIH & tag fill @ 6845'. Circ clean to PBTD. Flow test well on $\frac{3}{4}$ " choke. 550 MCF gas, Trace WTR, Trace oil.

04/10/2001 TIH & tag fill @ 6860'. Circ clean to PBTD. PU above perms & flowed well natural. TIH & found O fill. PU above TOL & SDFN.

04/11/2001 TIH & Land TBG @ 6600'. ND BOP's & NUWH. Pull TBG plug.

04/12/2001 RDMOSU. Rig Release @ 07:00 hrs.

