

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE SF-081087	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME WIEDEMER	
9. WELL NO. #1	
10. FIELD OR WILDCAT NAME Fulcher Kutz PC	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 34-T27N-R10W	
12. COUNTY OR PARISH San Juan	13. STATE NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6708 GL	

1. oil well  gas well  other

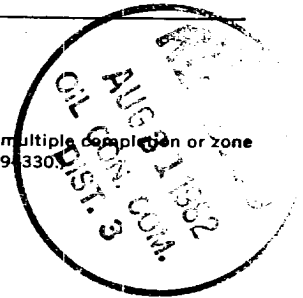
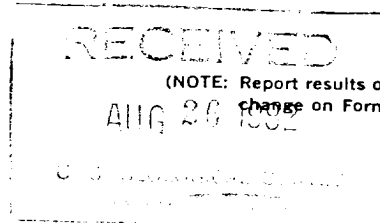
2. NAME OF OPERATOR  
CURTIS J. LITTLE

3. ADDRESS OF OPERATOR  
Box 2487, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1720 FNL & 1840 FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input checked="" type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other)	



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
- 8-15-82 SPUD @ 4PM, Drld. 9 7/8" hole. Ran 122.6' 7" casing. Cmt. w/65sx. (76.7 cu. ft. slurry) w/2% CaCl & 1/4# Flocele. Circulated 16.8 cu. ft. cmt. to surface.
  - 8-20-82 Reached T.D. 2541 (GL). Ran 82 joints 2 7/8", 6.5# casing landed @ 2539' (GL) PBTD 2525'. Cmt w/400 sx 50/50 pox mix w/6% gel & followed w/100 sx class "B" Neat. Cmt. (622 cu.ft. slurry). Did not circulate. P.D. @ 5 PM 8-20-82. Pressure tested to 3000 psi for 15 min. Held OK.
  - 8-21-82 Ran Temperature Survey. Cement top @ 500'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE August 26, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

BY SM