

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF APPLICANTS	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
E1-1200-1

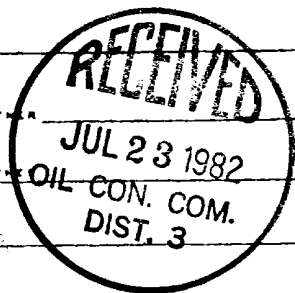
7. Unit Agreement Name

8. Form of Lease Name  
Farming D Com

9. Well No.  
1R

10. Field and Pool, or Will-locat  
Blanco Pictured Cliffs

12. County  
San Juan



1. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER

2. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESV.  OTHER

3. Name of Operator  
DUGAN PRODUCTION CORP.

4. Address of Operator  
P O Box 208, Farmington, NM 87401

6. Location of Well

WEST LETTER K LOCATED 1725 FEET FROM THE South LINE AND 1850 FEET FROM West LINE OF SEC. 2 TWP. 27N RGE. 9W

15. Date Spudded 5-20-82 16. Date T.D. Reached 5-27-82 17. Date Compl. (Ready to Prod.) 7-12-82 18. Elevations (IF, RKB, RT, GR, etc.) 2475' GL; RKB = GL 19. Elev. Casinghead 2475'

20. Total Depth 2419' GL 21. Plug Back T.D. 2390' 22. If Multiple Compl., How Many single 23. Intervals Drilled By: Rotary Tools TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
2274-2335, Pictured Cliffs

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run GR-CCL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	132' GL	8-3/4"	35 sx (41 cu.ft.)	---
2-7/8"	6.4	2419' GL	5-1/8"	150 sx (246 cu.ft.)	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					1 1/2"	2318' GL	

31. Perforation Record (Interval, size and number)

2305-09, 4 shots; 2315-25, 10 shots; 2329-35, 6 shots; 2274-80, 6 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2274-2335</u>	<u>250 gal 15% HCl; 35,000# sand; 338,778 scf N<sub>2</sub>; 9,912 gal wtr.</u>

33. PRODUCTION

34. First Production  
Production Method (Flowing, gas lift, pumping - size and type pump)  
Well Status (Prod. or Shut-in) SI

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas-Oil Ratio
<u>7-20-82</u>	<u>3-1/3</u>	<u>5/8</u>	<u>---</u>	<u>---</u>	<u>563</u>	<u>---</u>	<u>---</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-hour Rate	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)
<u>55 psi</u>	<u>210 psi</u>	<u>---</u>	<u>---</u>	<u>974</u>	<u>---</u>	<u>---</u>

35. Disposition of Gas (Sold, used for fuel, vented, etc.)  
vented during test

Test Witnessed By Eckelberg

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Thomas A. Dugan Petroleum Engineer DATE 7-22-82

