

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

I. Operator Amax Oil & Gas Inc. Well API No. _____
 Address P.O. Box 42806, Houston, TX 77042
 Reason(s) for Filing (Check proper box) Other (Please explain) _____
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Operator Casinghead Gas Condensate
 If change of operator give name and address of previous operator Ladd Petroleum Corp., 370 17th St., Ste. 1700, Denver, CO 80202-5617

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>U.S. Argo</u>	Well No. <u>3</u>	Pool Name, including Formation <u>Fulcher Kutz-Picture Cliff</u>	Kind of Lease <u>State (Federal) or Fee</u>	Lease No. <u>SF077875A</u>
Location Unit Letter <u>F</u> <u>1009</u> Feet From The <u>North</u> Line and <u>1813</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>27N</u> Range <u>10W</u> , <u>NMPM</u> , <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <u>Gary Williams Energy Corp.</u>	Address (Give address to which approved copy of this form is to be sent) <u>370 17th St., Ste. 5300, Denver, CO 80202</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>El Paso Natural Gas Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1492, El Paso, TX 79978</u>
If well produces oil or liquids, give location of tanks. Unit <u>F</u> Sec. <u>18</u> Twp. <u>27N</u> Rge. <u>10W</u>	Is gas actually connected? <u>No</u> When? _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v	<input type="checkbox"/> Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RI, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas (MCF)

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Grad. of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sherry Vasek
 Signature
Sherry Vasek Prod. Analyst
 Printed Name Title
6/21/91 (713) 978-7700
 Date Telephone No.

OIL CONSERVATION DIVISION

AUG 12 1991

Date Approved _____
 By [Signature]
 Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.