|  | DEC.   | L CONSERVATION COMMISSIO   | N Form C-104   |
|--|--|--|--|
| FILE   | REQUE  | ST FOR ALLOWABLE   | Supersedes Old C-104 and   |
| U.S.G.S.   | ALITHOPIZATION TO T  | AND  | Effective 1-1-65   |
| LAND OFFICE  | AUTHORIZATION TO I   | RANSPORT OIL AND NATE  | URAL GAS   |
| TRANSPORTER OIL  |  | 1  | · ·  |
| GAS  |  | <b>'</b>   | 1818   |
| OPERATOR   |  |  |  |
| PRORATION OFFICE   |  |  |  |
|  |  |  | ON CON CON CONTRACTOR OF THE C |
| Address  | co Oil Company   |  | VII 2 20 8 1   |
| 1  |  |  | CO. 1983   |
| Reason(s) for filing (Check prope  | 249. Englewood. CO 80155   |  | DIOV.  |
| New Well Y   | •  | Other (Please expla  | nin)   |
| Recompletion   | Change in Transporter of:  |  |  |
| Change in Ownership  |  | Gas  |  |
|  | Casinghead Gas Con   | densate  |  |
| If change of ownership give nar<br>and address of previous owner.  | me   |  |  |
| 1-   |  |  |  |
| DESCRIPTION OF WELL A  | ND LEASE   |  |  |
| Lease Name   | Well No. Pool Name, Including  | Formation Kind   | of Lease Lease   |
| Riddle Com A   | 1M Blanco Mesa   | verde state.   | Federal or Fee Fee   |
| Location   |  |  | 100  |
| Unit Letter 1 ; 1  | 590 Feet From The South  | ine and 570  | tFrom The East   |
|  |  | , ,  | t From the   |
| Line of Section 9  | Township 27N Range   | 9W , NMPM,   | San Juan cour  |
|  |  |  | Cour   |
| Name of Authorized Transporter of  | ORTER OF OIL AND NATURAL O   | AS   |  |
|  | Oil or Condensate _X   | Address (Give address to which   | h approved copy of this form is to be sent)  |
| Giant Refining Name of Authorized Transporter of   | Control Control  | Box 256, Farming   | ton, NM 87401 h approved copy of this form is to be sent)  |
|  |  | Address (Give address to which   | h approved copy of this form is to be sent)  |
| <u>El Paso Natural</u>   | Gas  | Box 990, Farmingt  | ton NM 07401   |
|  | I to the Committee of t |  | ton, NM 8/401  |
| If well produces oil or liquids,   | Unit Sec. Twp. Ege.  | is gas actually connected?   | When   |
| give location of tanks.  | I 9 27N 9W   | Is gas actually connected?   |  |
| give location of tanks.  I this production is commingled   | 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -  | Is gas actually connected?   | When   |
| give location of tanks.  I this production is commingled COMPLETION DATA   | with that from any other lease or pool   | Is gas actually connected?  NO , give commingling order numbe  | When ASAP  |
| give location of tanks.  | with that from any other lease or pool   | Is gas actually connected?  NO  , give commingling order numbe    New Well   Workover   Deep   | When ASAP  |
| give location of tanks.  If this production is commingled COMPLETION DATA  | with that from any other lease or pool etion — (X)   | Is as actually connected?  NO  , give commingling order numbe    New Well   Workover   Deep  | When ASAP  Plug Back   Same Resty, Diff. Resty   |
| give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded   | with that from any other lease or pool etion — (X)  Date Compl. Ready to Prod.   | NO New Well Workover Deep X Total Depth  | When ASAP  Plug Back   Same Resty, Diff. Resty   P.B.T.D.  |
| give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  10/31/82   | with that from any other lease or pool etion — (X)    Oil Well   Gas Well   X   X   Date Compl. Ready to Prod.   | Is as actually connected?  NO  Rever commingling order number  New Well Workover Deep  X  Total Depth  6780 KB   | When ASAP  Plug Back   Same Res'v.   Diff. Re  |
| give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completions Spudded  10/31/82  Clevations (DF, RKB, RT, GR, etc.)   | I   9   27N   9W   | Is as actually connected?  NO  , give commingling order numbe    New Well   Workover   Deep   X     Total Depth   6780   KB     Top Oil/Gas Pay  | P.B.T.D.  P.B.T.D.  6778 KB  Tubing Depth  |
| give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completions Spudded  10/31/82  Elevations (DF, RKB, RT, GR, etc., 6158 GR   | with that from any other lease or pool etion — (X)    Oil Well   Gas Well   X   X   Date Compl. Ready to Prod.   | Is as actually connected?  NO  Rever commingling order number  New Well Workover Deep  X  Total Depth  6780 KB   | P.B.T.D.  P.B.T.D.  6778 KB  Tubing Depth 4500 KB  |
| give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completions Spudded  10/31/82  Elevations (DF., RKB, RT., GR, etc., 6158 GR   | with that from any other lease or pool etion — (X)  Date Compl. Ready to Prod.  1/9/33 1-19-83  Name of Producing Formation  Mesaverde   | Is as actually connected?  NO  No  give commingling order numbe  New Well   Workover   Deep  X    Total Depth   6780   KB  Top Cil/Gas Pay   4458   KB   | P.B.T.D.  6778 KB  Tubing Depth 4500 KB  |
| give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completions Spudded  10/31/82  Elevations (DF., RKB, RT., GR, etc., 6158 GR   | with that from any other lease or pool etion - (X)  Date Compl. Ready to Prod.  1/9/83 /-/9-83  Name of Producing Formation Mesaverde  5-85 KB, 4500-10 KB, 452  | Is as actually connected?  NO  Rive commingling order number of the second of the seco | P.B.T.D.  6778 KB  Tubing Depth 4500 KB  |
| give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded  10/31/82  Elevations (DF, RKB, RT, GR, etc., 6158' GR  Perforations  4458-64' KB, 4476  | with that from any other lease or pool etion - (X)  Date Compl. Ready to Prod.  1/9/63 /-/9-83  Name of Producing Formation  Mesaverde  5-85 KB 4500-10 KB 452  TUBING, CASING, AN   | Is as actually connected?  NO  , give commingling order numbe    New Well   Workover   Deep   X         Total Depth   6780   KB    Top Oll/Gas Pay   4458   KB  21-33   KB   4584-88   KB    CEMENTING RECORD  | P.B.T.D.  P.B.T.D.  6778 KB  Tubing Depth  4500 KB  Depth Casing Shoe  CB, 4502-18 KB  |
| give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded  10/31/82  Elevations (DF, RKB, RT, GR, etc., 6158 GR  Perforations  4458-64 KB, 4476  HOLE SIZE   | with that from any other lease or pool etion — (X)  Date Compl. Ready to Prod.  1/9/83 /-/9-83  Name of Producing Formation  Mesaverde  6-85 KB 4500-10 KB 452  TUBING, CASING, AN  CASING & TUBING SIZE   | Is as actually connected?  NO  , give commingling order numbe  New Well   Workover   Deep  X        Total Depth   6780   KB  Top Oll/Gas Pay   4458   KB  21-33   KB   4584-88   KB  D CEMENTING RECORD   DEPTH SET  | P.B.T.D.  6778 KB  Tubing Depth 4500 KB  Depth Casing Shoe  (B, 4502-18 KB)  SACKS CEMENT  |
| give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completion Spudded  10/31/82  Elevations (DF, RKB, RT, GR, etc., 6158 GR  Perforations  4458-64 KB, 4476  HOLE SIZE  12-1/4"  | with that from any other lease or pool etion - (X)  Date Compl. Ready to Prod.  1/9/83 /-/9-83  Name of Producing Formation Mesaverde  5-85 KB, 4500-10 KB, 452  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8", 40#   | Is as actually connected?  NO  , give commingling order numbe    New Well   Workover   Deep   X     Total Depth   6780   KB     Top Oil/Gas Pay   4458   KB    21-33   KB   4584-88   KB    D CEMENTING RECORD   DEPTH SET   293   KB  | P.B.T.D.  6778 KB  Tubing Depth 4500 KB  Depth Casing Shoe  (B, 4602-18 KB)  SACKS CEMENT 266 CF   |
| this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  10/31/82  Elevations (DF, RKB, RT, GR, etc., 6158 GR  Perforations  4458-64 KB, 4476  HOLE SIZE  12-1/4"  8-3/4"   | with that from any other lease or pool etion - (X)  Date Compl. Ready to Prod.  1/9/83 /-/9-83  Name of Producing Formation  Mesaverde  5-85 KB, 4500-10 KB, 452  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8", 40#  7", 23#   | Is as actually connected?  NO  , give commingling order numbe    New Well   Workover   Deep   X     Total Depth   6780   KB   Top Oil/Gas Pay   4458   KB    21-33   KB   4584-88   KB    D CEMENTING RECORD   DEPTH SET   293   KB   5000   KB  | P.B.T.D.  6778 KB  Tubing Depth 4500 KB  Depth Casing Shoe  (B, 4502-18 KB  SACKS CEMENT 266 CF 1797 CF  |
| give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded  10/31/82  Elevations (DF, RKB, RT, GR, etc., 6158 GR  Perforations  4458-64 KB, 4476  HOLE SIZE  12-1/4"  | I   9   27N   9W   | Is as actually connected?  NO  Rive commingling order number of the part of th | P.B.T.D.  6778 KB  Tubing Depth 4500 KB  Depth Casing Shoe  (B, 4602-18 KB)  SACKS CEMENT 266 CF   |
| give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded  10/31/82  Elevations (DF, RKB, RT, GR, etc., 6158' GR  Perforations  4458-64' KB, 4476  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  | I 9 27N 9W  with that from any other lease or pool  etion - (X)  | Is as actually connected?  NO  Reve commingling order number of the second of the seco | P.B.T.D.  P.B.T.D.  6778 KB  Tubing Depth  4500 KB  Depth Casing Shoe  38, 4502-18 KB  SACKS CEMENT  266 CF  1797 CF  405 CF   |
| give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded  10/31/82  Elevations (DF, RKB, RT, GR, etc., 6158' GR  Perforations  4458-64' KB, 4476  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  EST DATA AND REQUEST  | I   9   27N   9W   | Is as actually connected?  NO  Rive commingling order number of the property of total values o | P.B.T.D.  P.B.T.D.  6778 KB  Tubing Depth  4500 KB  Depth Casing Shoe  38, 4502-18 KB  SACKS CEMENT  266 CF  1797 CF  405 CF   |
| give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded  10/31/82  Elevations (DF, RKB, RT, GR, etc., 6158' GR  Perforations  4458-64' KB, 4476  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  | I   9   27N   9W   | Is as actually connected?  NO  Rever commingling order number of the series of the ser | P.B.T.D.  6778 KB  Tubing Depth 4500 KB  Depth Casing Shoe  (B, 4502-18 KB)  SACKS CEMENT 266 CF 1797 CF 405 CF  |
| give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded  10/31/82  Elevations (DF, RKB, RT, GR, etc., 6158' GR  Perforations  4458-64' KB, 4476  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  EST DATA AND REQUEST II. WELL   | I   9   27N   9W   | Is as actually connected?  NO  Rive commingling order number of the property of total values o | P.B.T.D.  6778 KB  Tubing Depth  4500 KB  Depth Casing Shoe  (B, 4502-18 KB  SACKS CEMENT  266 CF  1797 CF  405 CF   |
| give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded  10/31/82  Elevations (DF, RKB, RT, GR, etc., 6158' GR  Perforations  4458-64' KB, 4476  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  EST DATA AND REQUEST II. WELL   | I   9   27N   9W   | Is as actually connected?  NO  , give commingling order numbe  New Well Workover Deep  X   | P.B.T.D.  6778 KB  Tubing Depth  4500 KB  Depth Casing Shoe  (B, 4602-18 KB  SACKS CEMENT  266 CF  1797 CF  405 CF  ad oil and must be equal to or exceed top all gas lift, etc.)  |
| give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded  10/31/82  Elevations (DF, RKB, RT, GR, etc., 6158' GR  Perforations  4458-64' KB, 4476  HOLE SIZE  12-1/4"  8-3/4" 6-1/4"  EST DATA AND REQUEST II. WEILL  late First New Oil Run To Tanks  | with that from any other lease or pool etion — (X)  Date Compl. Ready to Prod.  1/9/33 / / 9-83  Name of Producing Formation Mesaverde  5-85 KB, 4500-10 KB, 452  TUBING, CASING, AN CASING & TUBING SIZE 9-5/8", 40# 7", 23# 4-1/2", 10.5# 2-3/8"  FOR ALLOWABLE (Test must be a able for this de   | Is as actually connected?  NO  Rever commingling order number of the series of the ser | P.B.T.D.  6778 KB  Tubing Depth  4500 KB  Depth Casing Shoe  (B, 4502-18 KB  SACKS CEMENT  266 CF  1797 CF  405 CF   |
| give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded  10/31/82  Elevations (DF, RKB, RT, GR, etc., 6158' GR  Perforations  4458-64' KB, 4476  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  EST DATA AND REQUEST II. WELL  Page First New Dil Run To Tanks  ength of Test   | with that from any other lease or pool etion — (X)  Date Compl. Ready to Prod.  1/9/33 / / 9-83  Name of Producing Formation Mesaverde  5-85 KB, 4500-10 KB, 452  TUBING, CASING, AN CASING & TUBING SIZE 9-5/8", 40# 7", 23# 4-1/2", 10.5# 2-3/8"  FOR ALLOWABLE (Test must be a able for this de   | Is as actually connected?  NO  , give commingling order numbe  New Well Workover Deep  X   | When ASAP  Primary ASAP  P.B.T.D.  6778 KB  Tubing Depth  4500 KB  Depth Casing Shoe  (B, 4502-18 KB  SACKS CEMENT  266 CF  1797 CF  405 CF  ad oil and must be equal to or exceed top all  gas lift, etc.)  Choke Size  |
| give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded  10/31/82  Elevations (DF, RKB, RT, GR, etc., 6158' GR  Perforations  4458-64' KB, 4476  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  EST DATA AND REQUEST II. WELL  Page First New Dil Run To Tanks  ength of Test   | with that from any other lease or pool etion - (X)  Date Compl. Ready to Prod.  1/9/83 /-/9-83  Name of Producing Formation Mesaverde  5-85 KB, 4500-10 KB, 452  TUBING, CASING, AN CASING & TUBING SIZE 9-5/8", 40# 7", 23# 4-1/2", 10.5# 2-3/8"  FOR ALLOWABLE (Test must be a able for this do  | Is as actually connected?  NO  Rever commingling order number of the problem of t | P.B.T.D.  6778' KB  Tubing Depth  4500' KB  Depth Casing Shoe  (B, 4602-18' KB  SACKS CEMENT  266 CF  1797 CF  405 CF  |
| give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded  10/31/82  Elevations (DF, RKB, RT, GR, etc., 6158' GR  Perforations  4458-64' KB, 4476  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  EST DATA AND REQUEST II. WELL  Page First New Dil Run To Tanks  ength of Test   | with that from any other lease or pool etion - (X)  Date Compl. Ready to Prod.  1/9/83 /-/9-83  Name of Producing Formation Mesaverde  5-85 KB, 4500-10 KB, 452  TUBING, CASING, AN CASING & TUBING SIZE 9-5/8", 40# 7", 23# 4-1/2", 10.5# 2-3/8"  FOR ALLOWABLE (Test must be a able for this do  | Is as actually connected?  NO  Rever commingling order number of the problem of t | When ASAP  Prime Plug Back   Same Res'v.   Diff. Reserved   March 1988   KB    P.B.T.D.   6778   KB    Depth Casing Shoe   KB    SACKS CEMENT   266 CF   1797 CF   405 CF    and oil and must be equal to or exceed top all gas lift, etc.)  Choke Size   |
| give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded  10/31/82  Elevations (DF, RKB, RT, GR, etc. 6158' GR  Perforations  4458-64' KB, 4476  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  EST DATA AND REQUEST II. WELL  late First New Oil Run To Tanks  ength of Test  ctual Prod. During Test   | with that from any other lease or pool etion - (X)  Date Compl. Ready to Prod.  1/9/83 /-/9-83  Name of Producing Formation Mesaverde  5-85 KB, 4500-10 KB, 452  TUBING, CASING, AN CASING & TUBING SIZE 9-5/8", 40# 7", 23# 4-1/2", 10.5# 2-3/8"  FOR ALLOWABLE (Test must be a able for this do  | Is as actually connected?  NO  Rever commingling order number of the problem of t | When ASAP  Prime Plug Back   Same Res'v.   Diff. Reserved   March 1988   KB    P.B.T.D.   6778   KB    Depth Casing Shoe   KB    SACKS CEMENT   266 CF   1797 CF   405 CF    and oil and must be equal to or exceed top all gas lift, etc.)  Choke Size   |
| give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded  10/31/82  Elevations (DF, RKB, RT, GR, etc., 6158' GR  Perforations  4458-64' KB, 4476  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  EST DATA AND REQUEST II. WELL late First New Oil Run To Tanks  ength of Test  ctual Prod. During Test   | with that from any other lease or pool etion — (X)  Date Compl. Ready to Prod.  1/9/83 /-/9-83  Name of Producing Formation Mesaverde  5-85 KB, 4500-10 KB, 452  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8", 40#  7", 23#  4-1/2", 10.5#  2-3/8"  FOR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.   | Is as actually connected?  NO  , give commingling order numbe  New Well   Workover   Deep  X        Total Depth   6780   KB  Top Oil/Gas Pay   4458   KB  21-33   KB   4584-88   KB  21-33   KB   4584-88   KB  D CEMENTING RECORD   DEPTH SET   293   KB   5000   KB   4500   KB   4500   KB  offer recovery of total volume of location of the for full 24 hours    Producing Method (Flow, pump, of Casing Pressure   Water-Bbls.   | When ASAP  Primary Asama Restration of Plug Back   Same Restration    P.B.T.D.   6778   KB    Tubing Depth   4500   KB    Depth Casing Shoe    (B. 4502-18   KB    SACKS CEMENT   266 CF   1797 CF    405 CF   405 CF    and oil and must be equal to or exceed top all gas lift, etc.)    Choke Size   Gas-MCF  |
| give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Date Spudded  10/31/82 Elevations (DF, RKB, RT, GR, etc., 6158' GR  Perforations  4458-64' KB, 4476  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  EST DATA AND REQUEST II. WELL  ongth of Test  ctual Prod. During Test  AS WELL  ctual Prod. Test-MCF/D  | with that from any other lease or pool etion — (X)  Date Compl. Ready to Prod.  1/9/83 /-/9-83  Name of Producing Formation Mesaverde  5-85 KB, 4500-10 KB, 452  TUBING, CASING, AN CASING & TUBING SIZE 9-5/8", 40# 7", 23# 4-1/2", 10.5# 2-3/8"  FOR ALLOWABLE (Test must be a able for this do  | Is as actually connected?  NO  Rive commingling order number of the problem of th | When ASAP  Prime Plug Back   Same Res'v.   Diff. Reserved   March 1988   KB    P.B.T.D.   6778   KB    Depth Casing Shoe   KB    SACKS CEMENT   266 CF   1797 CF   405 CF    and oil and must be equal to or exceed top all gas lift, etc.)  Choke Size   |
| give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded  10/31/82  Elevations (DF, RKB, RT, GR, etc., 6158' GR  Perforations  4458-64' KB, 4476  HOLE SIZE  12-1/4"  8-3/4" 6-1/4"  EST DATA AND REQUEST II. WEILL  late First New Oil Run To Tanks  | with that from any other lease or pool etion — (X)  Date Compl. Ready to Prod.  1/9/83 /-/9-83  Name of Producing Formation Mesaverde  5-85 KB, 4500-10 KB, 452  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8", 40# 7", 23# 4-1/2", 10.5# 2-3/8"  FOR ALLOWABLE (Test must be a able for this do  | Is as actually connected?  NO  , give commingling order numbe  New Well   Workover   Deep  X   | When ASAP  Primary Asama Resty, Diff. Resty Asama Rest |
| give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded  10/31/82  Elevations (DF, RKB, RT, GR, etc., 6158' GR  Perforations  4458-64' KB, 4476  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  EST DATA AND REQUEST II. WELL  out First New Dil Run To Tanks  ength of Test  ctual Prod. During Test  AS WELL  ctual Prod. Test-MCF/D  2154  esting Method (pitot, back pr.)                   | with that from any other lease or pool etion — (X)  Date Compl. Ready to Prod.  1/9/83 /-/9-83  Name of Producing Formation Mesaverde  5-85 KB. 4500-10 KB. 456  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8". 40#  7". 23#  4-1/2". 10.5#  2-3/8"  FOR ALLOWABLE (Test must be a able for this decomple.  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hours  Tubing Pressure (Shut-in)  | Is as actually connected?  NO  Rive commingling order number of the series of the seri | When ASAP  Property ASAP  P.B.T.D. 6778 KB  Tubing Depth 4500 KB  Depth Casing Shoe  (B, 4502-18 KB  SACKS CEMENT 266 CF  1797 CF  405 CF  ad oil and must be equal to or exceed top all gas lift, etc.)  Choke Size  Choke Size   |
| give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Date Spudded  10/31/82 Elevations (DF, RKB, RT. GR, etc. 6158' GR Perforations  4458-64' KB, 4476  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  EST DATA AND REQUEST II. WELL.  and First New Oil Run To Tanks  ength of Test  ctual Prod. During Test  AS WELL  ctual Prod. Test-MCF/D  2154  esting Method (pitot, back pr.)  Back Pressure | with that from any other lease or pool etion — (X)  Date Compl. Ready to Prod.  1/9/83 /-/9-83  Name of Producing Formation Mesaverde  5-85 KB. 4500-10 KB. 456  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8", 40#  7", 23#  4-1/2", 10.5#  2-3/8"  FOR ALLOWABLE (Test must be a able for this definition of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hours  Tubing Pressure (Shut-in)  1150 psi   | Is as actually connected?  NO  , give commingling order numbe  New Well Workover Deep  X  Total Depth 6780 KB  Top Cll/Gas Pay 4458 KB  21-33 KB, 4584-88 KB  21-33 KB, 4584-88 KB  D CEMENTING RECORD  DEPTH SET 293 KB 5000 KB 6780 KB 4500 KB  4500 KB  Ger recovery of social volume of locating Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  G 42 1150 ps i   | When ASAP  Property ASAP  P.B.T.D.  6778' KB  Tubing Depth  4500' KB  Depth Casing Shoe  (B., 4502-18' KB  SACKS CEMENT  266 CF  1797 CF  405 CF  ad oil and must be equal to or exceed top all  gas lift, etc.)  Choke Size  Gae-MCF  Choke Size  3/4"  |
| give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded  10/31/82  Elevations (DF, RKB, RT, GR, etc., 6158' GR  Perforations  4458-64' KB, 4476  HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  EST DATA AND REQUEST II. WELL  out First New Dil Run To Tanks  ength of Test  ctual Prod. During Test  AS WELL  ctual Prod. Test-MCF/D  2154  esting Method (pitot, back pr.)                   | with that from any other lease or pool etion — (X)  Date Compl. Ready to Prod.  1/9/83 /-/9-83  Name of Producing Formation Mesaverde  5-85 KB. 4500-10 KB. 456  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8", 40#  7", 23#  4-1/2", 10.5#  2-3/8"  FOR ALLOWABLE (Test must be a able for this definition of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hours  Tubing Pressure (Shut-in)  1150 psi   | Is as actually connected?  NO  , give commingling order numbe  New Well Workover Deep  X  Total Depth 6780 KB  Top Cll/Gas Pay 4458 KB  21-33 KB, 4584-88 KB  21-33 KB, 4584-88 KB  D CEMENTING RECORD  DEPTH SET 293 KB 5000 KB 6780 KB 4500 KB  4500 KB  Ger recovery of social volume of locating Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  G 42 1150 ps i   | When:  ASAP  P.B.T.D.  6778 KB  Tubing Depth  4500 KB  Depth Casing Shoe  38, 4502-18 KB  SACKS CEMENT  266 CF  1797 CF  405 CF  405 CF  Choke Size  Choke Size  Choke Size  |

Production Analyst

(Title)

January 24,

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply