Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICTUIL		Santa Fe, N	lew N	Mexico 87504-2088						
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST	FOR ALL	OWA	BLE AND AUTHO	RIZATION	I				
I. Operator		RANSPOF	RT OI	LAND NATURAL		I API No.				
Amoco Production Company				3004525462						
1670 Broadway, P. O.	Box 800, De	nver, Col	lorac							
Reason(s) for Filing (Check proper box) New Well	Chang	ge jn Transporter	of:	Other (Please e	explain)					
Recompletion Oil Dry Gas										
If above of	Casinghead Gas	Condensate								
and address of previous operator Ten  11. DESCRIPTION OF WELL		α P, 0162	5.	Willow, Englew	ood, Colo	rado 801	55			
Lease Name	Well No.   Pool Name, Inclu				ding Formation			e No.		
RIDDLE COM A Location	IM BASIN (DAKO				PEDI	FEDERAL TEDERAL		SF078051		
Unit LetterI	: 1590	Feet From	The FS	L Line and 570		eet From The F	EL	Line		
Section 9 Townshi	<sub>ip</sub> 27N	Range <sup>9</sup> W		, NMPM,	SAN J	UAN		County		
III. DESIGNATION OF TRAN	SPORTER OF	OIL AND N	NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate CONOCO				Address (Give address to which approved copy of this form is to be sent)  P. O. BOX 1429, BLOOMFIELD, NM 87413						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X				Address (Give address to which approved copy of this form is to be sent)						
EL PASO NATURAL GAS COM				P. O. BOX 1492, EL PASO, TX 79978						
give location of tanks.	tion of tanks.			Is gas actually connected? When ?						
If this production is commingled with that IV. COMPLETION DATA	from any other lease	or pool, give co	nuningl	ing order number:						
Designate Type of Completion	Oit W	'ell Gas V	Vell	New Well   Workover	Deepen	Plug Back   Sa	me Res'v	ill Res'v		
Clate Spudded	Date Compl. Ready	to Prod.		Total Depth		P.B.T.D.	L			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Ton Oil/(Jac Pay						
, and the second second					Tubing Depth					
Perforations						Depth Casing S	hoe			
TUBING, CASING AND				CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE			DEPTH SE	SACKS CEMENT					
The same of the sa										
1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m										
TEST DATA AND REQUES			J			J				
DIL WELL (Test must be after re bile First New Oil Run To Tank	be equal to or exceed top allowable for this skepth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)									
ength of Test										
singui or res	Tubing Pressure			Casing Pressure	Choke Size					
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.	Gas- MCF					
GAS WELL						l				
ctual Prod. Test - MCI/D Length of Test				Bbls. Condensate/MMCF	Gravity of Condensate					
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)	in) Choke Size					
1. OPERATOR CERTIFICATE OF COMPLIANCE										
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.				Date ApprovedMAY_0.8_1000						
4. L. Humpton				MAY 0.8 1989						
Supriure Suprimer Sup				By						
J. L. Hampton Sr. Staff Admin, Suprv.				Title	SUPERVI	SION DIST	RICT#3			
Janaury 16, 1989 303-830-5025  Date Telephone No.				1108			" -			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filled for each pool in multiply completed wells.