

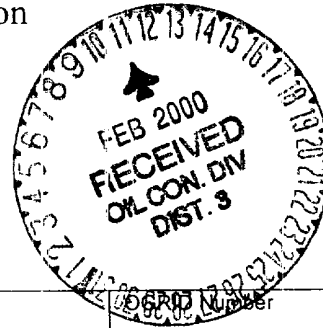
District I - (505) 393-6161
 1625 N. French Dr
 Hobbs, NM 88241-1980
 District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Form C-140
 Revised 06/9

SUBMIT ORIGINAL
 PLUS 2 COPIE
 TO APPROPRIATE
 DISTRICT OFFICE

APPLICATION FOR
 WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address Cross Timbers Oil Co. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401		Well Number 1M MV	API Number 30-045-25462
Contact Party Thomas DeLong		Phone 505-324-1090	
Property Name RIDDLE COM A			

UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
1	09	27N	09W	1590	SOUTH	570	EAST	SAN JUAN

II. Workover

Date Workover Commenced: 03/04/99	Previous Producing Pool(s) (Prior to Workover): DAKOTA/MESAVERDE
Date Workover Completed: 03/07/99	Installed rod pump system

- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
- V. AFFIDAVIT:

State of New Mexico)
) ss.
 County of San Juan)

Thomas DeLong, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature [Signature] Title Production Engineer Date 02/09/2000
 SUBSCRIBED AND SWORN TO before me this 9th day of February, 2000

[Signature]
 Notary Public

My Commission expires: 6/10/03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 3/7/99.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>2/6/00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Well: RIDDLE COM A No.: 001M

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004525462

Township: 27N Range: 09W Section: 9 Unit: I Type: P

County: Sa Accumulated Oil: 808(BBLS) Gas: 138783(MCF) Water: 3243(BBLS) Days Produced: 4508

Year: 1993

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	31	22	22
April	0	2786	30	30
May	0	2854	1	31
June	0	477	30	30
July	0	326	31	31
August	0	1063	31	31
September	0	1759	17	17
October	35	1741	3	31
November	0	2877	30	30
December	0	217	31	31

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	113	5374	8	31
February	0	3988	0	26
March	0	3943	25	25
April	0	3108	30	30
May	0	2681	31	31
June	0	2486	2	2
July	0	2407	0	18
August	0	4333	31	31
September	0	2714	5	5
October	53	2852	4	31
November	0	2458	30	30
December	0	3406	31	31

Year: 1994

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	2359	31	31
February	0	2457	28	28
March	0	3258	31	31
April	24	1998	30	30
May	30	2743	31	31
June	0	2616	30	30
July	0	1964	31	31
August	0	5121	31	31
September	2	1457	30	30
October	0	1926	0	31
November	0	2094	0	30

December	26	2395	0	31
Pool Name:BLANCO-MESAVERDE (PRORATED GAS)				
Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	95	31	31
Feburary	0	149	21	21
March	0	161	23	23
April	36	113	30	30
May	30	378	31	31
June	0	316	30	30
July	0	131	31	31
August	0	291	31	31
September	2	213	30	30
October	1	56	0	31
November	0	236	0	30
December	39	206	0	31

Year:1995

Pool Name:BASIN DAKOTA (PRORATED GAS)				
Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	2261	0	31
Feburary	0	1406	0	28
March	0	1537	0	31
April	1	209	0	4
May	0	1911	0	31
June	8	1453	0	30
July	5	1627	0	31
August	17	1809	0	31
September	8	1583	0	30
October	5	1391	0	31
November	6	1376	0	30
December	7	1468	0	31

Pool Name:BLANCO-MESAVERDE (PRORATED GAS)				
Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	175	0	31
Feburary	0	68	0	28
March	0	146	0	31
April	11	101	0	27
May	0	202	0	31
June	12	177	0	30
July	8	187	0	31
August	26	162	0	31
September	11	136	0	30
October	8	122	0	31
November	8	69	0	30
December	11	77	0	31

Year:1996

Pool Name:BASIN DAKOTA (PRORATED GAS)				
Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced

January	6	850	0	18
February	0	0	0	3
March	0	0	0	0
April	0	978	0	27
May	0	216	0	31
June	0	178	0	30
July	0	177	0	31
August	0	146	0	31
September	0	312	0	24
October	2	160	0	31
November	0	133	0	30
December	0	262	0	31

Pool Name:BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	9	80	0	18
February	0	0	0	0
March	0	0	0	0
April	0	173	0	27
May	0	38	0	31
June	0	32	0	30
July	0	31	0	31
August	0	26	0	31
September	0	55	0	24
October	2	28	0	31
November	0	23	0	30
December	0	46	0	31

Year:1997

Pool Name:BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	300	0	31
February	0	288	0	28
March	1	304	0	31
April	0	299	0	30
May	0	310	0	31
June	0	348	0	30
July	0	227	0	31
August	0	320	0	31
September	0	294	0	30
October	0	412	0	31
November	0	321	0	30
December	0	343	0	31

Pool Name:BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	53	0	31
February	0	51	0	28
March	1	54	0	31
April	0	53	0	30
May	0	55	0	31

June	0	61	0	30
July	0	40	0	31
August	0	56	0	31
September	0	52	0	30
October	0	73	0	31
November	0	57	0	30
December	0	61	0	31

Year:1998

Pool Name:BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	2	316	0	31
February	0	315	0	28
March	0	168	0	31
April	0	0	0	0
May	0	66	0	31
June	0	443	0	30
July	0	261	0	31
August	0	257	0	31
September	0	25	0	30
October	0	0	0	0
November	0	299	32	30
December	0	145	0	31

Pool Name:BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	45	0	31
February	0	90	0	28
March	0	65	0	31
April	0	0	0	0
May	0	12	0	31
June	0	78	212	30
July	0	46	0	31
August	0	17	0	31
September	0	5	0	30
October	0	0	0	0
November	0	53	48	30
December	0	25	0	31

Year:1999

Pool Name:BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	17	0	31
February	5	648	14	28
March	10	2122	238	31
April	20	2668	132	30
May	6	2678	98	31
June	8	2234	52	30
July	3	1214	30	31
August	27	1805	136	31

September	10	2398	56	30
October	7	2379	56	31
November	0	0	0	0
December	0	0	0	0

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	3	0	31
February	11	114	21	28
March	15	375	357	31
April	30	472	198	30
May	9	474	147	31
June	12	395	78	30
July	3	215	45	31
August	41	336	171	31
September	16	433	84	30
October	9	429	84	31

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

MONTHLY SUMMARY

Wednesday, February 09, 2000

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RIDDLE COM A

WELL # 1M

RESERVOIR: DK/MV

CTOC FORECAST:

9 MCFPD

JOB TYPE: PWOP

03/04/1999 First report for AFE #(pending) to PWOP. FTP 150 psig, FCP 150 psig. MIRU PU. Blew well down. NDWH. NUBOP. TIH w/4 jts 2-3/8" tbg & tgd @ 6,753' KB (2' fill). TOH & LD 4 jts 2-3/8" tbg. TOH w/216 jts 2-3/8" tbg & SN. Tbg has 40 slimhole collars & 75% of remaining collars are beveled. SWI. SDFN.
DWC \$0 CWC \$2,138

03/05/1999 SICP 0 psig. TIH w/2-3/8" x 10' CPMA, 2-3/8" x 4' perf sub, SN, 76 jts 2-3/8" tbg, XO, 2-7/8" Baker TAC, XO & 142 jts 2-3/8" tbg. Replaced 40 jts tbg w/slimhole collars w/tbg w/regular collars. NDBOP. Set TAC w/10,000 lbs tension. Landed tbg screwed into B-I adapter flange. NUWH. TAC @ 4,407.08'. SN @ 6,721.84'. EOT @ 6,737.14'. TIH w/2" x 1-1/4" x 10' RWBC BDV pmp (SN CTOC39) w/11' GAC, 1" x 1' x 3/4" lift sub, rod guide, RHBO, 190 - 3/4" rods & 30 - 7/8" rods. SDFN.
DWC \$21,662 CWC — \$23,800

03/06/1999 SITP 0 psig, SICP 35 psig. TIH w/47 7/8" rods, 7/8" x 4' rod sub & 1-1/4" x 16' polish rod w/8' liner. HWO. Loaded tbg w/13 bbls 2% KCl wtr. Press tstd tbg & pmp to 500 psig. RDMO PU. Completed ppg unit repairs & installation. RWTP 3/5/99 @ 3:30 p.m. Ppg @ 7 x 52" SPM. Ppd well for 30" & SWI to repair sep. SDFN. 13 BLWTR. Repaired float in separator. RWTP 3/6/99 @ 1:30 p.m. P. 2 BO, 23 BW, 10 MCF, TP 134 psig, FCP 134 psig, LP 134 psig, op ck, 19 hrs.
DWC \$2,345 CWC \$26,145

03/07/1999 P. 0 BO, 33 BW, 28 MCF, TP 135 psig, FCP 139 psig, LP 139 psig, op ck, 24 hrs.
DWC \$0 CWC \$26,145