

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil <input type="checkbox"/> well gas <input checked="" type="checkbox"/> well other <input type="checkbox"/>	5. LEASE SF 079319
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249 Englewood, Colorado 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1520' FSL, 1025' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	8. FARM OR LEASE NAME Schwerdtfeger A
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. WELL NO. 2E
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> CHANGE ZONES <input type="checkbox"/> ABANDON* <input type="checkbox"/> (other) <input type="checkbox"/>	10. FIELD OR WILDCAT NAME Basin Dakota
SUBSEQUENT REPORT OF: <input type="checkbox"/> RECEIVED DEC 09 1982 U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T28N, R8W
	12. COUNTY OR PARISH San Juan
	13. STATE NM
	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6411' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/26/82 - Got oil wet @ 6896'. POOH, LD SQ DC. TIH w/bit #7.
11/27/82 - Blow hole, short trip. Some fill, lot of drag. RU to log, tool hit bridge @ 6713'; pull 1500# above line wght, pull free. Mix mud, TIH to btm of 7" csg, hit bridge @ 6700'. Wash fr 6700-7190'.
11/28/82 - C&C, sht trip, no drag. POOH to log ran GR/IND & DEN/CAL-GR to 7182'. GE requested an addit'l 10'. Drill 7', lost circ, PU to 7", lost total 800 bbls mud.
11/29/82 - Mix mud, regain rtns, circ, POOH, LDDC. RU & run 5 jts 4½" 11.6# K-55 LT & C & 97 jts 4½" 10.5# K-55 ST&C, (4253'), set @ 7193', LC @ 7150' & TOL @ 2939'. Circ 45 min. cmt w/400 sx (728 CF) Howco lite + ¼#/sx flocele + .6% Halad-9. Tail by 150 sx (177 CF) CL-B & same additives, preceded by 20 bbls zone-loc. Lost rtns while mixing. Regain circ, 10 bbls left on displacement. PD @ 3:45 am 11/30/82. Didn't bmp plug. Set packoff & reverse out. No cmt. LDDP.
11/30/82 - Strip cellar, rig released @ noon 11/30/82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE December 2, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE DEC 17 1982
CONDITIONS OF APPROVAL, IF ANY: _____