	4 NMOCD 1 McHugh	I EPNG 1 File		
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DISTRIBUTION	-1	SERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
SANTA FE		OR ALLOWABLE	Effective 1-1-65	
FILE		AND SPORT OIL AND NATURAL G	24	
U.S.G.S.	AUTHORIZATION TO TRAN	SFORT OIL AND NATORAL G		
OIL	1			
FRANSPORTER GAS				
OPERATOR	4			
PRORATION OFFICE Operator				
DUGAN PRODUCT	ION CORP.			
Address D. O. D 200	Farmington NM 97400			
P 0 Box 208, Farmington, NM 87499				
Reason(s) for filing (Check proper box	Change in Transporter of:			
Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas Condens	ate		
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND	LEASE	-		
Lease Name	Well 140. 1-001 144			
Baby Doe	lj WAW Fruitla	nd PC State, Federa	Fed NM 33044	
Location L 185	50 South .	790 Fact From	The West	
Unit Letter;Feet From Tite				
Line of Section 29	ownship 27N Range	13W , NMPM, San Ji	Ian County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GAS	Address (Give address to which appro	ved copy of this form is to be sent)	
Name of Authorized Transporter of O	s. Comments C			
Name of Authorized Transporter of C	asinghead Gas or Dry GasXX	Address (Give address to which appro		
El Paso Natur	ral Gas C.	P O Box 990, Farmington	on, NM 87499	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	le.ii	
give location of tanks.				
If this production is commingled w	with that from any other lease or pool,		Plug Back   Same Resty. Diff. Resty.	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Complet	Date Compl. Ready to Prod.	XX 1	P.B.T.D.	
Date Spudded 5-10-83	8-18-83	1403' GL	1340' GL	
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth	
6111'	Fruitland PC	1307'	Depth Casing Shoe	
Perforations	21 halas		1403' GL	
130%-132%, 21 holes  TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
8-3/4"	7"	81 ' GL	41 cf	
5"	2-7/8"	1403 ' GL	245 cf	
	1-1/4"	1302' GL		
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
able for this depth or be for full 24 hours				
Oll. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, cas		
	Tubing Pressure	Casing Pressure	U diokusta	
Length of Test	I don't Present		שו	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis. AUG 3 1	1983-MCF	
		L CON	3 DIV	
' <u></u>		DIST		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	ე <b>∯</b> hrs			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	7/16"	
back pr.	190 psi	200 psi	ATION COMMISSION	
I. CERTIFICATE OF COMPLIA	ANCE	11 0 . 0 .		
11		9-6-83 APPROVED		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by FRANK T. CHAVEZ		
Commission have been complied with and that the showledge and belief.  above is true and complete to the best of my knowledge and belief.		SUPERVISOR DISTRICT # 3		
$\sim$		TITLE		
		11	n compliance with RULE 1104.	
In I four			If this is a request for allowable for a newly drilled or deepened  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation	
Jim L. Jacobs (Signature)		II		
Géologist (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
8-29-83		11	TT TIT and UT for changes of Owner,	
8-29-83  Fill out only Sections 1, 11, 111, and 1, 111				