SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES	(Other instructions reverse side)
EPARTMENT OF THE INTERIOR	

		UNITED STATES (Value in the state of the sta				20-01/5-12/5-12	
DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.		
	GEOL	OGICAL SURV	EY			NM-04202	
APPLICATIO	ON FOR PERMIT	TO DBILL I	DEEDENI OD	DI IIC I		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK	DIT TOK TEKMIN	TO DRILL, L	JEEPEN, OR	PLUG E	SACK		
	RILL X	DEEPEN [٦,	DI LIC DA	CV []	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL		DEEL EIN [PLUG BA	uk 🗀 📜	TO THE STATE OF TH	
WELL	WELL X OTHER		SINGLE Y	MULTIP	T	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR			20/12 (A)	ZONE		Jackson	
Tenneco (Oil Company					9. WELL NO.	
3. ADDRESS OF OPERATO	OR .			166	/	3E	
Box 3249	, Englewood, CO	80155		ments.*)98?		10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (At surface	(Report location clearly a	nd in accordance with	h and State out	ments.*)			
Juliace	790' FSL,	1030' FWL	- Kr	101986	_	Basin Dakota 11. sec., T., E., M., OB BLK.	
At proposed prod. z			1010	19 198?	YEY	AND SURVEY OR AREA	
	Same		1 110	م م	SURV.M	Sec. 10, T28N, R9W	
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST	OFFICE*	-OLOGICA-	4. "	12. COUNTY OR PARISH 13. STATE	
4 miles S	South of Blanco.	New Mexico	1 1.5.	EOLOGICAL RMINGTON		San Juan NM	
15. DISTANCE FROM PRO LOCATION TO NEARE	POSED*		16. NO. OF ACRES	IN LEASE		F ACRES ASSIGNED	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			1198.28			ils well	
18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPT	THT	326.42 33 6.4 20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			7217'				
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)	1				Rotary	
6248' GR						22. APPROX. DATE WORK WILL START* ASAP	
23.						ASAP	
		PROPOSED CASING	G AND CEMENTI	NG PROGRA	M	· 기계	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING	G DEPTH		QUANTITY OF CEMENT	
12-1/4"	9-5/8"	_36#	- 250' Circ		Circ	to surface	
8-3/4"		23#	±3100'			ge - circ to surface	
6-1/4"	4-1/2"	11.6#, 10.			Circ	to liner top	
	1	1	1	!	5110	co riner tob	

Gas is dedicated

See attached drilling procedure



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. TIST Production Analyst BIGNED November 17, 1982 (This space for Federal or State office use) APPRUVED APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY: AS AMENDED NSP R-1814 DEC 1 4 1982 ok > FOUNTES F. SIMS
DISTRICT ENGINEER **NMOCC**

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator			Lease		Well No.
	OMPANY	T	JACKSON		3E
ł I	tion	Township	Range County		
M Actual Footgas Logation	10	28N		San Juan	
Actual Footage Location	_	.	3.000	1.t A	
790 fo Ground Level Elev:		uth line and		et from the West	line
1	Producing For Dako		P∞1 Basin D	4	Dedicated Acreage: 336.4 326.42 Acres
6248	<u> </u>				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.					
4 3 Sec	9	1030'	Sec 2 10 10 10 10 10 10 10	rained her best of my Name Ken Position Sr. Company Tenn	ertify that the information con- ein is true and complete to the typowledge and boffief. Russell Production Analyst teco Oil Co., WRMD ther 4, 1982
	Scale:	l*=2000'		shown on the notes of a under my so is true and knowledge Date Surveyed August Registered	SASED LAND SUS

