

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-04202	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 120' FSL, 1240' FWL		8. FARM OR LEASE NAME Jackson	
14. PERMIT NO. 30-045-25537		9. WELL NO. 3E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6248' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T28N, R9W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Progress Report</u>	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

03/21/84: MIRUSU.
03/22/84: Drill out to liner top, PT csg, isolate leak. SQ liner top w/25 SX/30 cf CL-B + PMP into leak, spot another 35 SX/41 cf CL-B, put 5 bbls behind csg. SDON.
03/23/84: Drill to liner top, PT to 3500 psi, losing press. Spot 35 SX (41 cf) CL-B GOT SQZ W/25 SX (30 cf) behind csg, Max sq press 3200 psi.
03/26/84: 6-1/4" bit, tag cmt @3670. Drill to top of liner, POOH, RIH W/3-7/8" bit drill 12' of cmt inside TOL, PT to 3700 psi, ok.
03/29/84: Drld TP PBTD @ 7285. PT to 3800 psi, 15 min, ok.
04/02/84: Spot 500 gal 7-1/2% DI-HCL @ 7226. PERF Dakota W/1 JSPF 7080-90, 7142-46, 7164-80, 7199-7206, (39', 39 holes). RIH W/4-1/2 full bore PKR set @ 6800. PT BS to 1500 psi, ok. BRK DN form @ 3200 psi. ESTAB rate W/1% KCL wtr @ 5 BPM & 3200 psi, ISIP 300 psi. Acidize & ball off W/800 gal 15% WGTD HCL & 60 1.1 SG ball SLRS. Balloff complete. Release pkr. POOH, Frac DN csg W/116,000 gal 30# X-L gel & 214,000# 20/40 sd. ATP 2750, Air 60 BPM, ISIP 1300, 15 min 850.
04/03/84: RIH w/ tbg. SN & PMP out plug. Tag sd fill @ 7135 and tbg @ 2-3/8 7149. RDMOSU.
7224-7226

RECEIVED
APR 20 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Senior Production Analyst

DATE 4/9/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE
APR 19 1984

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.