(other)

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE SF-078499 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME		
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)			
1. oil gas well other	8. FARM OR LEASE NAME Tapp 9. WELL NO.		
2. NAME OF OPERATOR Tenneco Oil Company	3E 10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155	Basin Dakota  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1080' FNL, 1670' FWL	Sec. 22, T28N, R8W  12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	San Juan NM 14. API NO.		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6374'		
REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL  SUBSEQUENT REPORT OF:  1	( 12 12 13 M S = 11)		

2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.) AT SURFACE: 1080' F AT TOP PROD. INTERVAL: 1080' FNL, 1670' FWL AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF REC. V FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL 1 PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE DIV. S. GEOLOGIAL SURVEY FARMINGTON M. M. CHANGE ZONES ABANDON\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

 $\frac{6/5/83}{\text{run 8 jts }11.6\text{\#}}$ , 1 jt 5\mu K-55 LT&C & 90 jts 10.5\mu K-55 ST&C, all 4-1/2" csg (4085' total), set @ 7365', TOL @ 3294', LC @ 7317'. Cmt w/537 CF Lite & 1/4\mu/sx D-29 + .6\% D-60. All preceded by 20 bbls CW. PD @ 5:15 am, 6/6/83, circ. out 20 bbls CW & 10 bbls cmt. LDDP, NDBOP, rig released @ 8:30 am, 6/6/83.

Subsurface Safety Valve: Manu.	and Type		Set @	. Ft.
	John Orr TITLE Production  (This space for Federal or St		ne 8, 1983	
APPROVED BYCONDITIONS OF APPROVAL, IF AN	TITLE	DATE	Month (A)	· · · · · · · · · · · · · · · · · · ·
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\*See Instructions on Reverse Side

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