Subnut 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>. </u>		O THAN	SPORTOIL	AND NAT	UTIAL OF	Well A	Pl No.			
Operator Among Production Company					3004525553					
Amoco Production Company					1 300 102330					
Address 1670 Broadway, P. O. E	Box 800,	Denve	c, Colorad		r (Please expla	in)				
Reason(s) for Filing (Check proper box)	,	Thanas in T	ransporter of:	L Crite	i (i ieuse expid					
New Well			ory Gas							
Recompletion	Oil Casinghead		Condensate X							
Change in Operator If change of operator give name	Cashigheau	U.S. [C	.coaccin=20 [23							
and address of previous operator								·		
II. DESCRIPTION OF WELL		SE Well No. P	ool Name, Includi	ne Formation	ng Formation			Lease No.		
Lease Name TAPP			BASIN (DAK				ERAL SF078499			
Location										
Unit LetterC	108	0F	eet From The F	NL Line	and 1670	Fe	et From The	FWL	Line	
	000					SAN J				
Section 22 Township	p 28N	<u> </u>	Range 8W	, Nr	иРМ,	DAN 5	51111			
III. DESIGNATION OF TRAN				RAL GAS	a address to w	hich approved	conv of this fe	orm is to be se	ni)	
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent) P. O. BOX 4289, FARMINGTON, CO 87499					
MERIDIAN INC.	ohead Gas		or Dry Gas X	Address (Giv	e address to w	hich approved	copy of this for	orm is to be se	ni)	
Name of Authorized Transporter of Casing EL PASO NATURAL GAS CON			(1) Cas [A]		OX 1492,					
If well produces oil or liquids,		Sec.	Twp. Rge.		Is gas actually connected?		?			
give location of tanks.	ii.	i	I							
If this production is commingled with that IV. COMPLETION DATA	from any other	er lease or po	ool, give comming	ling order num	ber:					
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		l. Ready to	Prod.	Total Depth	1	<u>.l</u>	P.B.T.D.	1		
	etc.) Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RI, GR, etc.)									
Perforations							Depth Casir	ng Shoe		
		7101110	CACINIC AND	CEMENT	NC PECOL	2D				
	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT		
HOLE SIZE	CAS	SING & TU	BING SIZE		DEF IN SE		 	0		
							<u> </u>			
	-									
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE						\	
OIL WELL (Test must be after			of load oil and mu	t be equal to or	r exceed top al lethod (Flow, p	lowable for th	is depth or be	jor juli 24 hoi	US.)	
Date First New Oil Run To Tank	Date of Tes	st.		Producing M	iethod (<i>riow, p</i>	ownp, gas iyi,	eic.)	B	t North arms	
	Tubing Pressure			Casing Press	Casing Pressure				17 15 17	
Length of Test				Casing . ress			W			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			\U6071	ପ୍ରପ୍ର	
							(31)	- C		
GAS WELL							Uil	CON.	٧.	
Actual Prod. Test - MCF/D	Length of	Length of Test			Bbls. Condensate/MMCF			Gravity of Copyegge 3		
761 - 161 - 151 - 161 - 151 - 161 - 151 - 161 - 151 - 161 - 151 - 161 - 151 - 161 - 151 - 161 -		in)	Casing Pressure (Shut-in)		<u>,, , , , , , , , , , , , , , , , , , ,</u>	Choke Size				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing rressure (Sum-in)						
VI. OPERATOR CERTIFIC	CATE OF	COMP	LIANCE		011 00	NOCC	ATION	חואוכוי	~ NI	
I hereby certify that the rules and regu					OIL CO	NSEHV	AHON	ופואות	JIN	
Division have been complied with and that the information given above										
is true and complete to the best of my knowledge and belief.				Dat	Date ApprovedAUG 0.7 1989					
1 1 2/2 st.										
J. J. Slampion					By Short					
Signature J. I. Hampton Sr. Staff Admin. Suprv.					SUL ERVISION DISTRICT # 3					
Printed Name 7/26/89 303-830-5025				Title						
Date // 30/ 0 1			phone No.							
Date		,	,							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.