SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES									
DEPARTMENT	OF THI	F INTERIO	2						

		T OF THE			reverse sid	le)	30-0	45-	-2-5-6-6
	DEPARTMEN			OR			5. LEASE DE	BIGNATION	AND SERIAL NO.
	GEOLO	OGICAL SURVE	EY				NM.	-04208	
APPLICATIO	N FOR PERMIT	TO DRILL, D	EEPE	N, OR PL	UG B	ACK	6. IF INDIAN	, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK									<u> </u>
	RILL 🛛	DEEPEN [_]	PLU	IG BAC	K []	7. UNIT AGR	EEMENT NA	IME
b. TYPE OF WELL	GAS TVI		SING	GLE [7]	MULTIPL		0 = 121/ 0=		
2. NAME OF OPERATOR	WELL X OTHER		ZON	E X	ZONE		8. FARM OR		1
	eco Oil Company					-		rren Co	om.
3. ADDRESS OF OPERATOR					CEI	/FE		•	
Box	3249, Englewood	. CO 80155		KE	CEI	V 1	10. FIELD AN	D POOL O	R WILDCAT
4. LOCATION OF WELL (Report location clearly an	d in accordance with	h any Sta	te requiremen	ts.*) 0 5	1022	- 1	sin Dak	
At surface 900'	FSL, 990' FWL			0(5 7°25	1306	11. SEC., T.,	R., M., OR B	LK.
At proposed prod. zo				S.			AMP SUR	VEY OR ARI	CA
Same	•			1 11 5.0	GEOLOGIC	AL SURY	Sec	13.	T28N, R9W
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	AREST TOWN OR POST	OFFICE*	FAI	GEOLOGIC RMINGTO		12. COUNTY (OR PARISH	13. STATE
6 mi	les SE of Blanco	o, NM				-	Sar	n Juan	NM
15. DISTANCE FROM PROP LOCATION TO NEARE			16. NO.	OF ACRES IN I	EASE		F ACRES ASSIG		
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		900'	ç	920.00		320			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH			20. BOTARY OR CABLE TOOLS Rotary			
21. ELEVATIONS (Show W	hether DF, RT, GR, etc.)				<u> </u>	<u>·</u>	`	. DATE WOR	RK WILL START*
5919	' GR						1		
23.		PROPOSED CASIN	G AND (CEMENTING	PROGRAM		ASA	\P	
SIZE OF HOLE	SIZE OF CASING			SETTING DEPTE					
12-1/4"		WEIGHT PER FO		.1	PIE	C	QUANTITY OF CEMENT		
8-3/4"	9-5/8"	. <u>36#</u>		± 250		Circ to surface 2-stage - circ to surface			
6-1/4"	4-1/2"	23#		±2850'			٠.		urrace
0-1/4	4-1/2	11.6#, 10	J.5#	±68421	1	Lirc	to liner	top	
						_			
See attache	ed drilling proc	edure) E C L		See See
						Int		d in	
Gas is dedi	cated					L E ₩			<i>.</i>
							JAM 10	2 /333	
						\mathbf{C}	111 1000	ند وه څا	
						_	IL COST	\$. (j),	٠ <u>.</u>
							UIST.	. 3	
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If	proposal is to deepe	n or plus	g back, give da	ata on pres	sent produ	ctive sone and	d proposed	new productive

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Ken Russell
(This space for Federal or State office use) TITLE Sr. Production Analyst DATE Oct. 21, 1982 BIGNED . AFFROVED PERMIT NO. _ APPROVAL DATE APPROVED BY _ TITLE . CONDITIONS OF APPROVAL, IF ANY; FENDAMES F. SIMS oh? DISTRICT ENGINEER

NMOCC

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Conoco - 50%

Scale: 1"=1000'

OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501

P. O. BOX 2088

Form C-107 Revised 10-1-7

All distances must be from the cuter boundaries of the Section. Operator Well No. TENNECO OIL COMPANY WARREN COM lR Unit Letter Township Section Range County 28N 9W San Juan Actual Footage Location of Well: 900 -South feet from the West line Ground Level Elev: Producing Formation Dedicated Acreage: 5919 Dakota Basin Dakota / 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? <u>Communitization</u> If answer is "yes," type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information con-SF-077123 TOC - 50% Conoco - 50% OCT 25 1982 lu Nome Ken Russell U. S. GEOLOGICAL SURVEY Position Sr. Production Analyst Company Tenneco Oil Company Sec. Date October 21, 1982 I hereby certify that the well location on this plat was plotted from field 13 my supervision, and that the same true and correct to the best of my knowledge and belief. JAH 12 ,933 NM-04208 OIL CON. DIV. 9901 TOC - 50% 1982

PIST. 3

