

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 900' FSL, 990' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT ON

RECEIVED  
FEB 4 1983  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
NM-04208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Warren Com

9. WELL NO.  
1R

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 13, T28N, R9W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
59.9' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/25/83: MIRURT. Spud well @ 6:15 pm, 1/25/83, w/4 Corners Rig #7. Drill 12-1/4" hole. C&C. POOH. RU & run 6 jts (260') 9-5/8" 36# K-55 ST&C csg, set @ 270'. Cmt w/225 sx (270 CF) Cl-B & 2% CaCl<sub>2</sub> & 1/4#/sx flocele. Circ cmt to surface. PD @ 11:15 pm, 1/25/83.

1/28/83: Ran 71 jts (2856') 7" 23# K-55 LT&C & ST&C csg to 2848', FC @ 2848'. Cmt w/45 bbls pre-flush ahead & 230 sx (425 CF) 65:35 POZ + 1/4#/sx Perlite + 2% CaCl<sub>2</sub>, tail w/150 sx (177 CF) Cl-B + 1/4#/sx flocele + 2% CaCl<sub>2</sub>. PD @ 8:45 am, 1/28/83. Held OK. Good circ thru-out w/2 bbls cmt circ'd. NDBOP, set slips, cut off, NUBOP. Test to 1000 psi, OK. Test 7" csg to 1500 psi, OK. DO, unload hole w/N<sub>2</sub>. Dry up and drill ahead w/gas.

RECEIVED  
FEB 10 1983

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Denise Wilson*

Production Analyst

DATE February 1, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

FEB 8 1983

FARMINGTON DISTRICT

*94*