

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/>	gas well <input checked="" type="checkbox"/>	other <input type="checkbox"/>
2. NAME OF OPERATOR Tenneco Oil Co.		
3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 900' FSL, 990' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE NM-04208	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Warren Com	
9. WELL NO. 1R	
10. FIELD OR WILDCAT NAME Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T28N, R9W	
12. COUNTY OR PARISH San Juan	13. STATE NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5910' GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/7/83: MIRUSU. NDWH, NUBOP. RIH w/2-3/8" tbg, bit sub & 3-7/8" bit.
2/8/83: RIH w/bal tbg. Tag cmt @ 6700'. Drill to PBTD @ 6812'. PT csg to 3500 psi, OK. Circ hole w/1% KCL. Spot 500 gal 7-1/2% DI HCL @ 6786'.
2/9/83: RIH w/GR/CCL. Perf Dakota w/2 JSPF 6652-64', 6737-41', 6763-67', 6782-86' (24', 48 holes). Brk dn formation @ 2200 psi. Estab rate of 28 BPM & 1900 psi. Acidize & ball off w/1000 gal 15% wtd HCL & 72 1.1 SG ball slrs. Acid away @ 29 BPM & 1900 psi. Ball action good, not complete. Max press 3400 psi @ 2-1/2 EPM. Roundtripped junkbasket to PBTD. Rec'd 62 balls w/43 hits. Frac'd well w/66,000 gal 30# XL gel & 113,000# 20/40 sd. Well treated @ 51 BPM & 2100 psi. ISIP 1200 psi, 15 min SI 700 psi.
2/10/83: Tally & RIH w/2-1/16" hydril, sn & pmp out plug. Tag sd fill @ 6725'. CO to PBTD w/foam. Killed tbg, landed tbg @ 6662'. NDBOP. NUWH. RDMOSU. Kicked well around w/N₂. Left flwg. Turned over to EPS.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE February 15, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NM000

FEB 28 1983

FARMINGTON DISTRICT
Elliott