

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1110' FNL, 1520' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

--	--	--	--	--	--	--	--

5. LEASE
SF-078390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Price

9. WELL NO.
2E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T28N, R8W

12. COUNTY OR PARISH San Juan	13. STATE NM
----------------------------------	-----------------

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6417' GR .

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/6/83: MIRURT, spud @ 12:01 pm, 6/6/83, w/4 Corners Rig #7. Drill 12-1/4" hole, circ. POOH, RU & run 9 jts (244') 9-5/8", 36# K-55 ST&C csg, set @ 257'. Cmt w/236 CF C1-B + 2% CaCl₂ + 1/4#/sx flocele. PD @ 7:15 pm, 6/6/83. Circ cmt to surface. WOC. NUBOP, test stack, csg & manifold to 1000 psi, 30 min., ok. WOC

6/9/83: Reach intd csg pt @ 10:15 pm, 6/9/83. RU & run 93 jts (3658') 7" 23# K-55 ST&C csg. Wash 15' to btm.

6/10/83: 7" csg set @ 3650', FC @ 3590', DV @ 2309'. Cmt 1st stage w/230 CF + 1/4#/sx flocele + 2% CaCl₂. PD @ 7:30 am, 6/10/83. Drop bomb open DV, circ, cmt 2nd stage w/648 CF Halib Lite + 1/4#/sx flocele + 2% CaCl₂ + 1/4#/CF Perlite. Tail w/59 CF Cl-B + 1/4#/sx flocele + 2% CaCl₂. Good rtns. PD @ 10:15 am, 6/10/83. Circ 5 bbls cmt to surface. Set slips, cut off, WOC, NU & PT csg, blinds, lines & manifold to 1500 psi, 30 min., OK. Drill out & test DV & rams 1500 psi, 30 min., OK. Unload hole w/N₂.

Drill out & test DV & rams 1500 psi, 30 min., OK. Unload note w/N₂.
 6/14/83: LDDP & DC. RU & run 102 jts (4077') 4-1/2" 11.6# & 10.5# K-55 ST&C csg, set
 @ 7555'. LC @ 7510, TOL @ 3465'. Blow hole, cmt w/300 sx (552 CF) Howco-Lite + 1/4#/sx
 Subsurface Safety Valve, Manu. and Type _____ Set @ _____ Ft.
 flocele + .6% Halad 9, tail by 150 sx (177 CF) C1-B + .6% Halad 9 + 1/4#/sx flocele. PD*

18. I hereby certify that the foregoing is true and correct

SIGNED John Orr John Orr TITLE Production Analyst DATE June 15, 1983

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

* @ 10:45 am, 6/14/83. Set packoff & circ out 20 bbls CW & 10 bbls cmt. Rig release @ 1:30 pm, 6/14/83.

***See Instructions on Reverse Side**

NMOCC

FARMING, 1900-1910 117