

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 850' FNL x 1670' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. LEASE
SF-077952

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
J. C. Gordon "D"

9. WELL NO.
4E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/NE, Section 23, T27N, R10W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.
30-045-25581

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6459' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Spud and set casing <input type="checkbox"/>	<input type="checkbox"/>

RECEIVED
OCT 27 1983
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up rotary rig on 9-16-83 and spudded a 12.125" hole on 9-17-83. Drilled to 320' and landed 8-5/8" 24# K-55 casing at 317'. Cemented the surface casing with 315 sx (378 cu.ft.) class "B" cement with 2% CaCl2. Circulated to surface. Pressure tested surface casing to 1000 psi. Reduced hole size to 7.875" and reached TD on 9-27-83 at 6707'. Set 4.5" 10.5# K-55 casing at 6934'. Cemented the first stage with 320 sx (493 cu.ft.) Class "B" 50:50 POZ cement and tailed in with 100 sx (118 cu.ft.) Class "B" neat cement. Circulated to surface. Cemented the second stage with 1330 sx (2620 cu.ft.) Class "B" 65:35 POZ and tailed in with 100 sx (118 cu.ft.) Class "B" neat cement. Did not circulate to surface. Ran temperature surveys and located top at 900'. DV tool set at 5183'. Drilling rig was released on 9-29-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D.D. Lawson TITLE Dist. Adm. Supv. DATE October 24, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

OCT 28 1983

FARMINGTON RESOURCE AREA

BY Smm