Form	9-331
Dec.	1973

5 BLM, Fmn

1 File

Form Approved.

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 33040
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
eservoir, use Form 3-331-0 for addit proposation	Faith
1. oil gas K other	9. WELL NO.
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	WAW Pictured Cliffs
P O Box 208, Farmington, NM 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 18 T27N R13W
below.) AT SURFACE: 1850' FSL - 1850' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6075' GL; GL = RKB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF TEST WATER SHUT-OFF	•
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL HERECE	(NOTE: Report results of multiple completion or zone Change on Form 9–330.)
PULL OR ALTER CASING	
CHANGE ZONES	4 1985
ABANDON*	D MANAGEMENT
(other) FARMINGTON PE	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different and true vertical depths for all markers and zones pertined.	HIECTIONS IN ALLIEU. SIVE SUDSUITACE TOCATIONS AND
3	6
1-22-85 Howco foam frac'd perfs 1337-36, 1342	-44, $1348-58$ with 75% quality foam.
Used 20,500# of 10-20 mesh sand, 144	bbls water, 140,000 scf. nitrogen
and 25 gallons of Howco suds frac foa	m. Minimum treating pressure
1540 psi. Maximum treating pressure	D 15 bblc non minute ISDP 1050
pressure 1670 psi. Overall average I psi. 15 minute closed in pressure 97	O nei Piaged down Howco
Open well to atmosphere through 3/4"	choke
open werr to atmosphere through 3/4	choke. FEB 0 8 1985
	FER D 8 1985
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	OIL DIST. 3
18. I nereby certify that the foregoing is true and correct Geologist	1-23-85TED EOD BEOODD
SIGNED Jim L.Jacob SITLE Geologist	DATE AGUEPTED FUR KEUURD
(This space for Federal or State of	FEB 0 6 1985
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	FARMINGTUIL RESOURCE AREA
	(mm
NMOCC	RY