## 4 NMOCD 1 File

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

**. ** (***** ***	T		
DISTRIBUTI	$\Box$		
SANTA PE	Т		
FILE	· ·	Г	
V.1.G.A.			
LAND OFFICE			
TRANSPORTER	OIL		
, and on En	G A8		
OPERATOR			
PRORATION OF			

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

OIL CON COM

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OPERATOR			RE		OR ALLOW	ABLE	DIST.	
PROBATION OFFICE		ALITUOS			AND			
ĭ	-	AUTHUR	IZATION	IO TRAN	SPORT OIL	_ AND NATU	RAL GAS	
Operator	· · · · · · · · · · · · · · · · · · ·					<del></del>		
DUGAN PRODUCT	ION COR	P						
Address	1011 0011	• •						
P.O. Box 5820, Fa	rminator	NM	27/100-5	(Q2)n				
Reason(s) for filing (Check pr		, 14141	07433 2	020	<del></del>	Other (Please	e explain)	
Now Well	•	Change in	Transporte	r ol:			s C-104 dated 11-23-88	0
Recompletion		Oii			Dry Gas		itting to separate Basi	
Change in Ownership		Casin	ghead Gas		Condensate		R Sand-PC	II I K Coal G
						,	C Salid I C	
If change of ownership give and address of previous own							67d good letter F	R PC
and sources of previous own		·····			· · · · · · · · · · · · · · · · · · ·		The same of the sa	1
II. DESCRIPTION OF WE	LL AND LE	ASE						
Lease Name		Well No.	Pool Name,	Including	Formation		Kind of Lease	Lease No.
Faith		4	WAW_F	ruitlan	d Sand-	PC	State, Federal or Fee Federal	NM 33040
Location				- •				
Unit Letter K	1850	Feet From	n The SO	uth _ ւ	ine and	1850	Feet From The West	
. 10		_			1 211/			
Line of Section 18	Township	27	N	Range	13W	, NMPM	, San Juan	County
					:			
III. DESIGNATION OF T								
Name of Authorized Transports	or of O11	or Co	ndensate [		Andress	(Live address i	to which approved copy of this form i	3 to be sent)
				<b>~~</b>	1144	(C) 44	to which approved copy of this form t	is to be reall:
Name of Authorized Transports			or Dry	Gos XX	<u> </u>	-	, Farmington, NM 874	
DUGAN PRODUCT			17:	18		tually connecte		
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	No	ruatty connecte	1 when	
give location of tanks.		i	i					
If this production is comming	ried with the	t from any	other les	se or pool	, give com	ningling order	number:	
NOTE: Complete Parts II	and V on	reverse si	de if nece.	ssarv.				
					11			
VI. CERTIFICATE OF COMPLIANCE			11	OIL C	ONSERVATION DIVISION			
			. 5	,		<u>.</u> <u></u>	NOV 3 0 1953	
I hereby certify that the rules and been complied with and that the in		_			. 11			_, 19
my knowledge and belief.	<b>5</b>				BY	2	Since Street	
5.						SH	PERVICION DECEMBER # 4	
	<del>-</del> ,				TITLE		PERVISION DISTRICT # 2	<u> </u>
The hold	2				Th	is form is to	be filed in compliance with RU	LE 1104.
7 17 - 6			<del></del>				sest for allowable for a newly dr	
Jim L. Jacobs	(Signature)						. be accompanied by a tabulation well in accordance with AULE 1	
Geologist /	٠ ١.١٠		· · · · · · · · · · · · · · · · · · ·		11		this form must be filled out com	
11-29-88	(Tule)						completed wells.	. •
	(D 1						ections I, II, III, and VI for ch	
	(Date)				well ne	we of tramper	, or transporter or other such cha	ude of condition

IV. COMPLETION DATA	•						•	•		
Oil Well Gas Wel			Gas Well	XX	Workover	Deepen	Plug Back	Same Resty.	DUL Rest	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
5-17-83	3-5-85			1400'			1360'			
Elevations (DF, RKB, RT, GR, etc.)	etc.; Name of Producing Formation			Top Oil/Gas Pay 1333			Tubing Depth NONE			
6075' GL	WAW FR Sand-PC									
Performance 1333-36' and 1348-56'								Depth Cosing Shoe 1397 <sup>1</sup>		
		TUBING,	CASING, ANI	CEMENT	NG RECORE	)		_		
HOLE SIZE		NG & TUBI	NG SIZE	DEPTH SET			SACKS CEMENT			
8-3/4"	7"			81'			35 sx (41 cu.ft.)			
5"	2-7/	811		1397			245 cu.f	t.		
					•					
7. TEST DATA AND REQUEST	FOR ALLC	WABLE (	Test must be a able for this de	iter recovery pek or be for j	of sotal volum full 24 hours)	e of load oil	and must be eq	ruel to or exce	ed top allow	
Date First New Oil Run To Tanks	ks Date of Teet Producing Method (F				lethod (Flow,	(Flow, pump, gas lift, etc.)				
		•		ł	-	•				
Longth of Tool	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Toot	Oil-Bhis.			Water - Bbls.			Gas-MCF			
AS WELL				-						
Actual Prod. Tool-MCF/D 61 MCFD	Length of Test 3 hrs		Bbis. Condensete/MACF			Gravity of Condensate				
Teeling Method (pitot, back pr.) back pressure	Tubing Pres	ouro (Shut-	in)	Casing Pres. 210	ewe (#bwt-1 psi	<b></b> )	Cheke Size	7/1	6"	

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Hold DH (Form C-102 Revised 10-1-78

Edgar L. Risenhoover, L.S.

All distances must be from the outer boundaries of the Section Cyerator Dugan Production Corporation Fai th Unit Letter Section Range 18 27 North 13 West San Juan Actual Footage Location of Well: feet from the South line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6075 Basin-Fruitland Coal\* Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Com. Agr. NM-85741 If answer is "yes," type of consolidation Approved: 12-21-90; Effective: 7-1-90 X Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. \*In compliance with NMOCD Order No. R-8768 CERTIFICATION Dugan Production SF-078009C I hereby certify that the Information contoined herein is true and complete to the est of my knowledge and belief. ∕im L. Jacobs Position Geologist Company JUNI 8 1991. Dugan Production Corp. OIL CON. DIV. 6-17-9 Sec. Dugan Prod. Corp. NM-33040 - 1850**'** Date Surveyed January 24, 1983 1850 Registered Professional Engineer and/or Land Surveyor Certificate No. 5979

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