

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1340' FSL, 1230' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
SF-078390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Price Com

9. WELL NO.
5E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T28N, R8W

12. COUNTY OR PARISH | 13. STATE
San Juan | NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5932' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**OIL CON. DIV.
DIST. 3**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/15/83: MIRURT, spud @ 6 pm 6/14/83, w/4 Corners Rig #7. Drill to 259'. RU & run 6 jts (245') 9-5/8" 36# K-55 ST&C csg, set @ 259'. Cmt w/250 sx (295 CF) Cl-B + 2% CaCl₂ + 1/4#/sx D-29, PD @ 11 pm, 6/14/83. PT blinds, lines, csg & manifold to 1000 psi. 30 min. OK. GIH & test pipe rams to 1000 psi, OK. Drill out & ahead.

6/17/83: RU & run 78 jts (3063') 7" 23# K-55 ST&C. Landed @ 3050'. FC @ 2995'. C&C cmt w/425 sx (786 CF) Cl-B Lite + 1/4CF/sx Perlite + 1/4 #D-19 + 2% CaCl₂. Tail w/150 sx (177 CF) Cl-B + 1/4#/sx D-29 + 2% CaCl₂. All proceeded w/500 gal Zonelock. PD @ 11:15 am, 6/17/83. Test BOP to 1000 psi/30 min, OK.

6/20/83: TD well @ 12:15 pm, 6/20/83. Log TD 6989'. Hole short, drill 20', POOH, LDDP. RU & run 101 jts (4119') 4-1/2" 10.5# K-55 ST&C csg. Set @ 7003' w/LC @ 6964' & TOL @ 2875'. Cmt w/300 sx (552 CF) 65:35 POZ + 6% gel + 1/4#/sx D-29 + 6% D-60, tailed by 150 sx (177 CF) B + same additives. PD @ 4:45 am, 6/21/83. Subsurface Safety Valve, Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John Orr TITLE Production Analyst DATE June 22, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

JUN 28 1983

FARMING...

BY _____