

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

AMENDED

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1340' FSL, 1230' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT

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JUL 13 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/17/83: RU & run 78 jts (3063') 7", 23# K-55 STC. Landed @ 3050'. FC @ 2995'. C&C cmt w/425 sx (786 CF), CL-B Lite + 1/4 CF/sx Perlite + 1/4***#D-19*** + 2% CaCl₂. Tail w/150 sx (177 CF) CL-B + 1/4#/sx D-29 + 2% CaCl₂. All proceeded w/500 gal Zonelock. PD @ 11:15 am, 6/17/83. Good rtns. Circ 3 bbls. Test BOP to 1000 psi/30 min. OK.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John Orr TITLE Production Analyst DATE 7/11/83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

JUL 14 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY Jmm



LTR



Job separation sheet

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Tenneco Oil Company	
Address P.O. Box 3249, Englewood, CO 80155	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Price Com	Well No. 5E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee USA SF	Lease No. 078390
Location				
Unit Letter L	1340	Feet From The S	Line and 1230	Feet From The W
Line of Section 11	Township 28N	Range 8W	NMPM, San Juan	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Conoco, Inc.	Box 460, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P.O. Box 1492, El Paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 11	Twp. 28N	Rge. 8W	Is gas actually connected? NO	When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6/14/83	Date Compl. Ready to Prod. 7/12/83	Total Depth 7003' KB	P.B.T.D. 7002' KB					
Elevations (DF, RKB, RT, GR, etc., 5932' GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 6748' KB	Tubing Depth 6819' KB					
Perforations 6748-60' KB, 6841-52' KB, 6882-90' KB, 6938-42' KB, 6960-70' KB	Depth Casing Shoe -							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8" 36#	259' KB	295CF
8 3/4"	7" 23#	3050' KB	963CF
6 1/4"	4 1/2" 10.5#	2825 - 7003' KB	729CF
-	2 3/8"	6819' KB	-

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

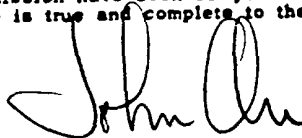
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 3291	Length of Test 24 hr	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 2240 psi	Casing Pressure (Shut-in) 2240 psi	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Analyst

7/27/83

OIL CONSERVATION COMMISSION

APPROVED

BY Original Signed by FRANK J. HANEY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



LTR



Job separation sheet



Tenneco Oil
Exploration and Production
A Tenneco Company



Rocky Mountain Division

P.O. Box 3249
Englewood, Colorado 80155
(303) 740-4800

Delivery Address:
6061 South Willow Drive
Englewood, Colorado

TABULATION OF DEVIATION TESTS

TENNECO OIL COMPANY

DEPTH INCLINATION

259' KB	1 ⁰
733' KB	1 1/4 ⁰
962' KB	1 1/4 ⁰
1735' KB	1 1/2 ⁰
2214' KB	1 1/2 ⁰
2714' KB	1 1/4 ⁰
3050' KB	1 1/4 ⁰
3596' KB	3/4 ⁰
4126' KB	3/4 ⁰
4667' KB	3/4 ⁰
4938' KB	1 ⁰
5188' KB	3/4 ⁰
5500' KB	1 3/4 ⁰
5748' KB	2 1/4 ⁰
5823' KB	2 1/2 ⁰
6029' KB	2 1/4 ⁰
6278' KB	2 1/4 ⁰
6529' KB	3 ⁰
6655' KB	2 1/2 ⁰

DEPTH INCLINATION

6750' KB	3 ⁰
6960' KB	2 ⁰

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AFFIDAVIT

This is to certify that to the best of my knowledge, the above tabulation details the deviation test taken on Tenneco Oil Company's well:

Price Com 5E, Sec. 11, T28N, R8W, San Juan County, NM

Signed: _____

Agent for Tenneco Oil Company

THE STATE OF COLORADO)
CITY AND COUNTY OF DENVER)

Before me, the undersigned authority, on this day, personally appeared, John Orr, known to me to be an Agent for Tenneco Oil Company, and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein, and that said statement is true and correct. Subscribed and sworn to before me, a Notary Public in and for said County and State, this

Charlotte Flanagan
Notary Public

My Commission Expires:

6-24-85