Subnut 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C.104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 1. Well API No Operator 300452563400 AMOCO PRODUCTION COMPANY P.O. BOX 800, DENVER, COLORADO 80201 Other (Please explain) Reason(6) for filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Oil Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. | Pool Name, Including Formation 1E | BASIN DAKOTA (PRORATED GAS) Lease No. PIPKIN GAS COM A State: Federal or Fee Location 1545 1065 FWL Feet From The Feet From The Line and Unit Letter _ 27N 0.710W SAN JUAN County Range Township NMPM, Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Addsess (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil MERIDIAN OIL INC. or Condensate [X]3535 EAST 30TH STREET, FARMINGTON, CO or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas F.L. PASO NATURAL GAS COMPANY P.O. BOX 1492, EL PASO, TX When ? is gas actually connected? Twp. Rge. If well produces oil or liquids, Unit Sec give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v Gas Well New Well Workover Deepen Oil Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.R.T.D. Date Spudded Top Oil/Gas Pay Tubing Depth Flevations (DF. RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lyt, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test

GAS WELL		JUL1 1 1990	
Actual Prod. Test - MCF/D	Length of Test	OIL CON. DIV	Gravity of Condensate
Testing Method (pilot, buck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh B) 87. 3	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	

D). E (

Division have been complied with and that the inform is true and complete to the best of my knowledge and belief.

Actual Prod. During Test

July 5.

Signature Doug W. Whaley Staff Admin. Supervisor Title Printed Name

Oil - Bbls.

303-830-4280 Telephone No.

Date Approved _____JUL 1 1 1990 By ___ Tour Chang

SUPERVISOR DISTRICT #3 Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.