



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 860' FNL x 1550' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐ spud and set casing

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

SF-077941-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

~~XXXX~~ - C. A. McAdams "D"

9. WELL NO.

1E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NW, Section 20, T27N, R10W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

14. API NO.

30-045-25637

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6014' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED  
SEP 15 1983

GILGILLAN  
DIST. 6

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved and rigged up rotary rig on 7-24-83. Due to rig repairs, well was not spudded until 7-28-83. Drilled a 12-1/4" surface hole to 335' and landed 8-5/8", 24#, K-55 casing at 331'. Cemented with 378 cu.ft. Class "B" cement containing 2% CaCl2. Circulated to surface. Drilled a 7-7/8" hole and reached a TD of 6385' on 8-10-83. Landed 4-1/2", 10.5#, K-55 casing at 6385' and cemented the first stage with 493 cu.ft. Class B 50:50 POZ cement. Cemented the second stage with 1655 cu.ft. Class "B" 65:35 POZ cement. Tailed in both stages with 118 cu.ft. Class "B" neat cement and circulated to surface. DV tool was set at 4570'. Released rig on 8-11-83.

Subsurface Safety Valve: Manu. and Type

Set @

ft

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By  
D.D. Lawson

TITLE Dist. Adm. Supvr. DATE 9-14-83

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

SEP 22 1983

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY 693