

REGISTRATION	
DISTRIBUTION	
SALES	
WELL	
U.S.G.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS30-042-256311
RECEIVED
NOV 22 1984
FARMINGTON
DISTRICTOperator
AMOCO PRODUCTION COMPANYAddress
501 Airport Drive, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☒

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name P.A. McAdams "D"	Well No. 1E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Free Federal	Lease SF077
Location Unit Letter C : 860 Feet From The North Line and 1550 Feet From The West Line of Section 20 Township 27N Range 10W, NMPM, San Juan				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Gary Energy Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 489, Bloomfield, N.M. 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, N.M. 87401
If well produces oil or liquids, give location of tanks.	Unit C Sec. 20 Twp. 27N Rge. 10W Is gas actually connected? ☒ When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Other	Drill
Date Spudded 7-28-83	Date Compl. Ready to Prod. 9-1-83		X	X					
Elevations (OE, RKB, RT, GR, etc.) 6014' GL	Name of Producing Formation Dakota	Total Depth 6385'					P.B.T.D. 6342'		
Perforations 4jspl for a total of 184 holes .38" 6207'-6216', 6231'-6240', 6290'-6309', and 6335'-6344'		Top Oil/Gas Pay 6207'					Tubing Depth 6317'		
							Depth Casing Shoe 6385'		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
12 1/4"	8 5/8" 24# K55	331'	315						
7 7/8"	4 1/2" 10 5# K55	6385'	1360						
2 3/8"		6317'							

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed total
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D 889	Length of Test 3 hours	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shot-In) 1368 psig	Casing Pressure (Shot-In) 1370 psig	Choke Size .75

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil
Division have been complied with and that the information
above is true and complete to the best of my knowledgeBDS Shaw
Signature

Admin. Supervisor

11-1-84
DateOIL CONSERVATION COMMISSION
APPROVED

BY

TITLE

SUPERVISOR DISTRICT # 3

If this is a request for allowable for a newly drilled well,
this form must be accompanied by a copy of the well log
and a copy of the well completion report. All sections of this form must be filled out for all wells.
Fill out only sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100.