

District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District DEPUTY OIL & GAS INSPECTOR

1000 Rio Brazos Rd, Aztec, NM 87410

DEC 13 1996

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT

Operator: Amoco Production Company Telephone: (505) - 326-9200

Address: 200 Amoco Court, Farmington, New Mexico 87401

Facility Or: U.S.A. C.A. McADAMS 02E
Well Name

Location: Unit or Qtr/Qtr Sec J Sec 20 T 27N R 10W County SAN JUAN

Pit Type: Separator Dehydrator Other BLOW

Land Type: BLM X, State , Fee , Other

Pit Location: Pit dimensions: length NA, width NA, depth NA
(Attach diagram)

Reference: wellhead X, other

Footage from reference: 137'

Direction from reference: 0 Degrees X East North
of
 West South

Depth To Ground Water:

(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)

Less than 50 feet (20 points)
50 feet to 99 feet (10 points)
Greater than 100 feet (0 Points) 0

Wellhead Protection Area:

(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)

Yes (20 points)
No (0 points) 0

Distance To Surface Water:

(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)

Less than 200 feet (20 points)
200 feet to 1000 feet (10 points)
Greater than 1000 feet (0 points) 0

RANKING SCORE (TOTAL POINTS): 0



Date Remediation Started: _____ Date Completed: 9/26/94

Remediation Method: Excavation _____ Approx. cubic yards NA
(Check all appropriate sections) Landfarmed _____ Insitu Bioremediation _____
Other CLOSE AS IS

Remediation Location: Onsite _____ Offsite _____
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: _____

~~Excavation~~ NONE REQUIRED

Ground Water Encountered: No ☒ Yes _____ Depth _____

Final Pit: Sample location see Attached Documents
Closure Sampling: _____
(if multiple samples, attach sample results and diagram of sample locations and depths)

Sample depth 6'

Sample date 9/26/94 Sample time 1140

Sample Results

Benzene(ppm) _____

Total BTEX(ppm) _____

Field headspace(ppm) 12.3

TPH 28 ppm

Ground Water Sample: Yes _____ No ☒ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 9/26/94

SIGNATURE

B. Shaw

PRINTED NAME
AND TITLE

Buddy D. Shaw
Environmental Coordinator



CLIENT: <u>AMOCO</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>80105</u> C.O.C. NO: _____
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FIELD REPORT: CLOSURE VERIFICATION

PAGE No: 1 of 1

LOCATION: NAME: U.S.A. C.A. McADAMS WELL #: 02E PIT: BLOW
QUAD/UNIT: J SEC: 20 TWP: 27N RNG: 10W PM: Nm CNTY: ST ST: NM
QTR/FOOTAGE: NW/4 SE/4 CONTRACTOR: EPC

DATE STARTED:	9/26/94
DATE FINISHED:	9/26/94
ENVIRONMENTAL SPECIALIST:	NV

SOIL REMEDIATION: EXCAVATION APPROX. NA FT. x NA FT. x NA FT. DEEP.
DISPOSAL FACILITY: CLOSE AS IS CUBIC YARDAGE: NA
LAND USE: RANGE LEASE: SF-077941

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 137 FEET DUE EAST FROM WELLHEAD.
DEPTH TO GROUNDWATER: 7100' NEAREST WATER SOURCE: 71000' NEAREST SURFACE WATER: 71000'
NMOCB RANKING SCORE: 0 NMOCB TPH CLOSURE STD: 5000 PPM FORMATION: DIR

SOIL AND EXCAVATION DESCRIPTION:

OK. YELL. BRNGE SAND, NON-COHESIVE, SLIGHTLY
MOIST, FIRM, NO APPARENT HC ODOR.

FIELD 418.1 CALCULATIONS

FIELD 418.1 CALCULATIONS						
SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm
DE 6'	TPH-1161	5	20	1:1	7	28
	-					

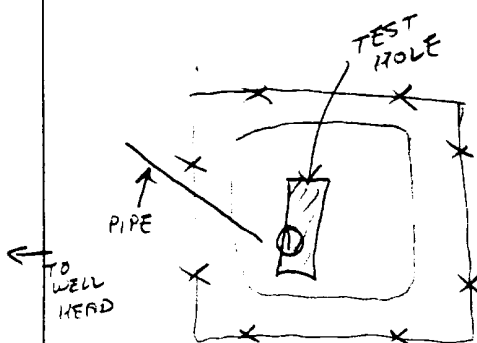
SCALE

0 FT

PIT PERIMETER

OVM RESULTS

PIT PROFILE

[illegible]

NOT
APPLICABLE

TRAVEL NOTES: CALLOUT: 9/26/94 ONSITE: 9/26/94



BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413

Phone: (505)632-1199 Fax: (505)632-3903

**FIELD MODIFIED EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS**

Client:	Amoco	Project #:	
Sample ID:	1 @ 6'	Date Analyzed:	9-26-94
Project Location:	USA C. A. McAdams D 2 E	Date Reported:	9-26-94
Laboratory Number:	TPH-1161	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
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Total Recoverable Petroleum Hydrocarbons	28	20

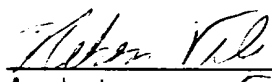
ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
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	372	416	11.17

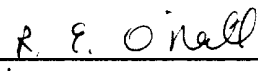
*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total
Recoverable, Chemical Analysis of Water and Waste,
USEPA Storet No.4551, 1978

Comments: Blow Pit - B0105



Analyst



Review

