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Form C-165
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-21314

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State 16
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated Gallup
12. County
San Juan

2. Name of Operator	Union Texas Petroleum Corporation
3. Address of Operator	P.O. Box 1290, Farmington, New Mexico 87499
4. Location of Well	UNIT LETTER E LOCATED 1761 FEET FROM THE North LINE AND 790 FEET FROM THE West LINE OF SEC. 16 TWP. 28N RGE. 9W NMPM

15. Date Spudded	5-3-83	16. Date T.D. Reached	5-16-83	17. Date Compl. (Ready to Prod.)	5-28-83	18. Elevations (DF, RKB, RT, GR, etc.)	5999' RKB	19. Elev. Casinghead	5986' GR
20. Total Depth	6620'	21. Plug Back T.D.	6572'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
6385'-6558' Lower Mancos & Greenhorn 5732'-6072' Gallup								No	
26. Type Electric and Other Logs Run								27. Was Well Cored	
CNL-FDC, SNP-GR, IES-GR								No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.00	405'	13-3/4"	413 cu.ft.	
7"	23.00	5600'	8-3/4"	2475 cu.ft. (2 Stage)	
4-1/2"	11.60	5382'-6619'	6-1/4"	441 cu.ft.	
					(See Attachment)

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	5382'	6619'	441cu.ft.		2-3/8"	6206'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6385'-6558' 14-0.37" holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6131'-6292' 15-0.33" holes	6385'-6558'	See Attachment
5732'-6072' 30-0.29" holes	6131'-6292'	See Attachment
	5732'-6072'	See Attachment

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-2-83		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-5-83	24	1-1/4"		30	199	0	6633
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
40	308		30	199	0	40°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Bennie Brown

35. List of Attachments
Cement and Stimulation Record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
J.A. Edmister	Engineering Analyst	9-19-83

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	1050
T. Salt	T. Strawn	T. Kirtland-Fruitland	1350
B. Salt	T. Atoka	T. Pictured Cliffs	2260
T. Yates	T. Miss	T. Cliff House	3630
T. 7 Rivers	T. Devonian	T. Menefee	3950
T. Queen	T. Silurian	T. Point Lookout	4540
T. Grayburg	T. Montoya	T. Mancos	4720
T. San Andres	T. Simpson	T. Gallup	5730
T. Glorieta	T. McKee	Base Greenhorn	6500
T. Padlock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
1050	1350	300	Ojo Alamo				
1350	1750	400	Kirtland				
1750	2260	510	Fruitland				
2260	2340	80	Pictured Cliffs				
2340	2875	535	Lewis Shale				
2875	3375	500	Chacra				
3375	3630	255	Lewis Shale				
3630	3950	320	Cliff House				
3950	4540	590	Menefee				
4540	4720	180	Point Lookout				
4720	5730	1010	Mancos Upper				
5730	6300	570	Gallup				
6300	6570	70	Greenhorn				

**Union Texas
Petroleum**

P.O. Box 806
Farmington, N.M. 87401

State Well 16 No. 1
Section 16, T-28N, R-9W
San Juan County, New Mexico

RECEIVED
SEP 22 1983
OIL CON. DIV.
DIST. 3

Item 28: Cement Record

Cemented 9-5/8" with 413 cu.ft. Cl B w/ 2% CaCl₂ and 1/4# Celloflake per sack.

Cemented 7" 1st stage with 1139 cu.ft. 50/50 POZ w/2% Gel, 10# Gilsonite and 1/4# Flocele per sack followed by 118 cu.ft. Cl B w/2% CaCl₂. Cemented 2nd stage with 1100 cu.ft. 65-35 POZ w/12% Gel, 12-1/4# Gilsonite, and 1/4# Flocele per sack followed by 118 cu.ft. Cl B w/2% CaCl₂.

Cemented 4-1/2" with 441 cu.ft. 50/50 POZ w/2% Gel, 0.6% FLA, 1/4# Flocele and 10# salt per sack.

Item 32: Stimulation Record

Perfs	6385'-6558	Breakdown with KCl water. Fracture with 34,566 gallons 40# Gel and 6000# sand. Well sanded off.
Perfs	6131'-6292'	Breakdown and acidize with 1550 gallons 15% HCl. Fracture with 120,975 gallons 70 quality foam, and 85,000# sand.
Perfs	5732'-6072'	Breakdown and acidize with 2000 gallons 15% HCl. Fracture with 198,090 gallons 70 quality foam, and 162,000# sand.

1. The first part of the document is a title page. It contains the title of the document, the author's name, and the date of the document. The title is "The History of the United States of America". The author is "John Adams". The date is "1776".

2. The second part of the document is a preface. It contains a short introduction to the document. The preface is written by John Adams. It is dated 1776.

3. The third part of the document is the main body of the text. It contains the history of the United States of America. The text is written by John Adams. It is dated 1776.

4. The fourth part of the document is a conclusion. It contains a short summary of the document. The conclusion is written by John Adams. It is dated 1776.

5. The fifth part of the document is a list of references. It contains a list of books and documents that were used in the writing of the document. The list is written by John Adams. It is dated 1776.