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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-2131-4

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Union Texas Petroleum Corporation	State 16
3. Address of Operator	9. Well No.
P. O. Box 808, Farmington, New Mexico 87499	1
4. Location of well	10. Field and Pool, or wildcat
UNIT LETTER E, 1761 FEET FROM THE North LINE AND 790 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 28N RANGE 9W N.M.P.M.	Undesignated Gallup
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
5999 R.K.B.	San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILL NG OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 13-3/4" hole at 3:00 A.M., 5-3-83.
- Drilled 13-3/4" surface hole to a total depth of 409 ft. R.K.B.
- Ran 9 joints 9-5/8", 36.0#, K-55 casing and set at 405 ft. R.K.B.
- Cemented with 413 cu. ft. Class "B" with 2% CaCl<sub>2</sub> and 1/4# Celoflake per sack. Circulated 20 bbls. to surface. Plug down at 1:00 P.M., 5-3-83.
- Wait on cement 12 hours.
- Pressure tested casing to 1000 PSI.
- Drilled 8-3/4" hole with mud to an intermediate total depth of 5610 ft. R.K.B.
- Logged well.
- Ran 125 joints 7", 23.0#, K-55 casing from surface to 5600 ft. R.K.B. with DV tool at 2399 ft. R.K.B.
- Cemented first stage with 1139 cu. ft. 50/50 Poz with 2% gel, 10# Gilsonite and 1/4# Flocele per sack followed by 118 cu. ft. Class "B" with 2% CaCl<sub>2</sub>. Cemented second stage with 1100 cu. ft. 65-35 Poz with 12% gel, 12-1/4# Gilsonite and 1/4# Flocele per sack followed by 118 cu. ft. Class "B" with 2% CaCl<sub>2</sub>. Circulated 3 bbls. to surface. Plug down at 9:30 A.M., 5-12-83.
- Wait on cement 8 hours.
- Drilled DV tool and pressure tested casing to 1500 P.S.I.
- Drilled 6-1/4" hole with gas to a total depth of 6620 ft. R.K.B.

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W.K. Cooney</u>	TITLE <u>Field Operations Manager</u>	DATE <u>May 26, 1983</u>
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APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR OF RENT # 3</u>	DATE <u>5-26-83</u>
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CONDITIONS OF APPROVAL, IF ANY:

14. Logged well.
15. Ran 29 joints 4-1/2". 11.6#, K-55 casing as liner. Bottom of liner set at 6619 ft. R.K.B., top at 5382 ft. R.K.B., float collar at 6576 ft. R.K.B.
16. Cemented with 441 cu. ft. 50-50 Poz with 2% gel, 0.6% FLA, 1/4# Flocele and 10# salt per sack. Plug down at 10:00 P.M., 5-16-83.