

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.
See Item 17

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☒ OTHER ☐Name of Operator
Union Texas Petroleum CorporationAddress of Operator
P.O. Box 1290 Farmington, New Mexico 87499Location of Well
UNIT LETTER 0 990 FEET FROM THE South LINE AND 1745 FEET FROM
East 16 TOWNSHIP 28N RANGE 9W NMPM.15. Elevation (Show whether DF, RT, GR, etc.)
6300' GR

7. Unit Agreement Name
8. Farm or Lease Name
State Com
9. Well No.
1 E
10. Field and Pool, or Wildcat
Updes-Gallup/Basin Dakota
12. County
San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

State Oil & Gas Lease No. Gallup: B-11017-39
Dakota: E-6635-1, E-588-2, E-2131-3, B11-17-35, E-4959-1

The well was plugged and abandoned as follows:

RIH w/4½" drill pipe to 2625' RKB.
Circulate and condition hole.
Set 1st cement plug from 2625' to 2275' RKB
POOH, L.D. drill pipe.
Set 2nd cement plug from 1710' to 1610' RKB
POOH, L.D. drill pipe.
Set 3rd cement plug from 320' to 220' RKB
POOH, L.D. drill pipe.
Will set top plug, marker, and clean location after State Com #1F is drilled.

APR 10 1984
OIL CON. DIV.
DIST. 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J.A. Edmister TITLE Engineering Analyst DATE 12/22/83
Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #2 DATE APR 1 1984
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____