DISTRICT III 1000 Rio Brasos Road, Aztec, NM 87410

**OPERATOR** 

State of New Mexico Energy, Minerals & Natural

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Form C-136 **Originated 12/23/91** 

Submit original and 4 copies to the appropriate district office.

APPLICATION FOR APPROVAL TO USE AN ALTERNATE Rule 403.B(1) or (2)	GAS MEAS	SUREMEN	r mei	THOD	·
Operator Name: MERRION OIL & GAS CORPORATION P. O. Box 840, Farmington, New Mexico	87499	Operator No	NOOC	C-14-20	0- <u>7</u> 471
case Name: Pete 1R  ocation: (I) Section 35, T27N, R12W, San Juan, NM		30-045-2	Feder	ral X	_ Fce
Pool: Basin Fruitland Requested Effective Time Period: Beginning	Endi	ling			
APPROVAL PROCEDURE: RULE & Please attach a separate sheet with the follows		E.			
1) A list of the wells (including well name, number, ULSTR location, and	d API No.) i	included in			
<ol> <li>A list of the wells (including well name, number, ULSTR location, and</li> <li>A one year production history of each well included in this application</li> <li>The established or agreed-upon daily producing rate for each well and</li> <li>Designate wells to be equipped with a flow device (required for wells</li> <li>The gas transporter(s) connected to each well.</li> </ol>	d API No.)	included in the annual a we time peri prompage	and dai	ily volum Epol dia 7 199	or mort.
<ul> <li>A one year production history of each well included in this application</li> <li>The established or agreed-upon daily producing rate for each well and</li> <li>Designate wells to be equipped with a flow device (required for wells</li> </ul>	d API No.) in (showing the distribution of particular in the effective capable of particular in the cap	included in the annual ave time periporting	end dai	Ed & 7 199 ON. 1ST. 3	nes).  DIV
2) A one year production history of each well included in this application 3) The established or agreed-upon daily producing rate for each well and 4) Designate wells to be equipped with a flow device (required for wells 5) The gas transporter(s) connected to each well.  APPROVAL PROCEDURE: RULE 4  Please attach a separate sheet with the follows  A separate proligation is required for each Central	d API No.) in (showing the company of the effective capable of properties of the capable of the cap	included in the annual ave time peripolar peri	EB2	Edd di 7 199 ON. IST. 3	nes).  Or morp.  2  DIV
2) A one year production history of each well included in this application 3) The established or agreed-upon daily producing rate for each well and 4) Designate wells to be equipped with a flow device (required for wells 5) The gas transporter(s) connected to each well.  APPROVAL PROCEDURE: RULE 4  Please attach a separate sheet with the following interest, royalty and overriding royalty ownership must be common at the common latest the wells which will be metered separately, including API N b) List the wells which will not be metered separately, including API 2) Describe the proposed method of allocating production from non-meters.	d API No.) in (showing the company of the effective capable of property of the capable of the	included in the annual ave time periprolument (CPD).	EB2	T 199 CN. IST. 3	DIV
2) A one year production history of each well included in this application 3) The established or agreed-upon daily producing rate for each well and 4) Designate wells to be equipped with a flow device (required for wells 5) The gas transporter(s) connected to each well.  Approval Procedure: Rule a  Please attach a separate sheet with the follow  A separate application is required for each Central  Working interest, royalty and overriding royalty ownership must be common  1) An ownership plat showing a description of the lease and all of the w  a) List the wells which will be metered separately, including API N  b) List the wells which will not be metered separately, including API  The stable of allegating production from non-me	d API No.) in (showing the company of the effective capable of property of the capable of the	included in the annual ave time periprolument (CPD).	EB2	T 199 CN. IST. 3	DIV

## Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is  true and complete to the best of my knowledge and belief.	This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.
Signature:	Approved Until:
Steven S. Dunn  Printed Name & Title: Operations Manager  2/26/92	Title: SUPERVISOR DISTRICT # 3

further notice

OIL CONSERVATION DIVISION

DATE:	1-3-92		Page	2 of 2
REV DATE:		ATTACHMENT ALTERNATIVE METHOD		

## LOW FLOW WELL LISTING

Operator Code
Operator Name

5997

Merrion Oil & Gas Corp.

METER	WELL	STATE	AREA LOCATION	TEST PERIOD MCF	TEST PERIOD FLOW HRS	CALC. HOURLY RATE	AGREED VOLUME DAILY RATE MCF	WELL VOLUME CLOSED CONDITIONS
NO.	NAME		Chaco	1685	3360.1	0.5	12	TC
4-492	Alwine w	NM-31	Chaco	738	2669.9	0.27	6.48	TC
4-559	Annie #2 Glenmorangie #		Chaco	1771	4559.9	0.38	9.12	TC
4.563	Mckenzie	NM-31	Chaco	302	777.4	0.38	9.12	тс
4-813	Federal # GL Canyon Largo Unit #325 GL	NM-31	Chaco	1562	2692	0.59	13.92	тс
4 863	Salazar	NM-31	Chaco	2571	6169.3	0.41	9.84	TC * Code 92
933	G 27 # 2	NM-31	Chaco	208	1788.2	0.11	2.64	1
94-934	Pete # 1 R  Jalapeno	NM-31	Chaco	2554	4164.9	0.61	14.64	тс
95 284	#1 MS GL/DK Canyon Largo	NM-31	Chaco	891	1850	0.48	11.52	TC * Code 08
95 664	Unit # 356 GL	NM-31		244	1560	0.15	3.6	AV .
* 95- <b>911</b>	Hickman #7 R	NMO	Orlace					
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TC = Time Calculated Volume (Hourly)	
ACCEPTED BY :	

AV = Agreed Upon Volume (Daily)