

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FSL, 880' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
SF-078390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Price

9. WELL NO.
4E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14, T28N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5368' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/10/83: MIRUSU, NDWH, NUBOP. RIH w/30 jts 2-3/8" tbg, bit sub & 3-7/8" bit.
6/13/83: RIH w/bal of tbg. Tag cmt @ 7330'. Drill to PBDT @ 7460'. Circ hole clean. PT csg to 3500 psi, OK. Circ hole w/1% KCL. Spot 500 gal 7-1/2% DI HCL @ 7402'. POOH & ld 30 jts.
6/14/83: Ran GR/CCL. Perf Dakota w/1 JSPF 7169-83', 7260-64', 7260-64', 7300-04', & w/2 JSPF 7340-53', 7394-7402' (47', 72 holes). Brk dn form @ 1500 psi. Estab rate @ 31 BPM & 2400 psi. Acidize & ball off w/1500 gal 15% wgt'd HCL & 108 1.1 SG ball slrs. Acid away @ 29 BPM & 2300 psi. Ball action good, balloff complete. Roundtripped junk-basked to PBDT. Frac well w/91,000 gal 30# X-L gel & 185,000# 20/40 sd. AIR 55 BPM & 2950 psi. ISIP 1800 psi, 15 min, 1320 psi.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John Orr TITLE Production Analyst DATE June 20, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

JUN 29 1983

FARMINGTON DISTRICT

BY