

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1535' FNL, 1330' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Progress Report

SUBSEQUENT REPORT OF:

☐
☐
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☐
☐
☐
☐

RECEIVED

FEB 6 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01/13/84: MIRURT. Spud @ 5:15 p.m. 1-13-84. Drill to 339'. Run 7 jts (314) 9-5/8" 36# K-55 STC csg set @ 327. Cmt w/225 sx CL-B (265 cf) + 2% CaCl₂ + 1/4#/sx Flocele. WOC, circ 10 bbls cmt. to surface.

01/17/84: Run 18 jts 7" 23# S-95 LTC & 75 jts 7" 23# K-55 STC csg (3622), set @ 3606 FC @ 3541, DV @ 1559. Circ, pmp 20 bbls mud flush, 10 bbls CaCl₂, 10 bbls flocheck cmt 1st stage w/75 sx (138 cf) 65:35 + 6% gel + 1/4 cf/sx Perlite + 1/4#/sx Flocele. Tail w/200 sx (236 cf) CL-B + 2% CaCl₂ + 1/4#/sx Flocele. Cmt 2nd w/225 sx (414 cf) 65:35 + same additives, tail w/75 sx (88cf) + same additives. TOC at 200'. NUBOPE, test to 1500 psi, ok.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Material Analyst DATE 2/3/84

(space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 14 1984

OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

NMOCC

DATE ACCEPTED FOR RECORD

FEB 16 1984

FARMINGTON RESOURCE AREA

BY Sm

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

01/21/84: Ran 74 jts 4-1/2 10.5# K-55 STC (3354) set @ 6794, TOL @ 3427, FC @ 6746. PMP 20 bbls wash, cmt w/275 sx (506 cf) 65:35 POZ + 6% gel + .6% HALAD-9. Tail w/150 sx (177 cf) CL-B + 1/4#/sx Flocele + .6% HALAD-9. PD @ 3:25 p.m. Rig release 7 p.m. 1-21-84.

01/25/84: MIRUSU. Drld to PBTD @ 6746.

01/27/84: PT to 3500 ok. Spot 500 gal 7-1/2% DIHCL @ 6556 Perf Dakota w/2 JSPF 6564-72, 6642-56 (22'). Acidize w/900 gal 15% WGTD HCL & Frac well w/60,000 gal 30# XL gel & 110,000# 20/40 sd.