## District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P O Drawer DD, Artesia, NM 88211-0719

District III

## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION

1000 Rio Brazos Rd					100	ox 2088		,			
District IV PO Box 2088, Santa	Fe, NM 87504	-2088			Santa Fe, NI	M 87504-20	88			DED REPORT	
I.	RE	QUEST				AUTHORIZ	ATION 7	TO TRANSP			
			'Operato	or Name and A	ddress			2	OGRID Number		
MERIDIAN OIL, INC.								14538			
PO B							<sup>3</sup> Reason for Filing Code				
Farm	NM 874	99		D.V.G. 1.0	CH/01-01-96						
	lumber			DHC-10	ol Name Pool Code						
1						ACRA (GAS) 82329					
<sup>'</sup> Property Code 10575					*Property Name REID			* Well Number #26			
	100	,,,			T.				π20		
II. 10 Surfa	ce Locat	tion						<del></del>			
UI or lot no.	Section	Towns	hip	Range	Lot.Idn	Feet from the	North/South L	ne Feet from the		County	
N <sub>_</sub>	07	I	8N	009W	i	915	S	1210	W	SAN	
	L									NAUL	
Dottoill			.t.:	Danas	Lot.ldn	Feet from the	North/South Li	ne   Feet from the	East/West Line	16	
UI or lot no.	Section	Towns	inip	Range	Lot.iun	reet from the	North South E.	reet from the	East west Line	County	
		13 D . 4	4.4.4.6-	1. 140.0		15 C 120 P	<u> </u>	100 Egg .: 1	1,10,120		
12 Lse Code		13 Producing !	nethod Co	de Gas C	Connection Date	1' C-129 Permi	Number	6 C-129 Effective I	Date   " C-129	Expiration Date	
III. Oil and											
	sporter	'		rter Name	20	POD 21 O/G			22 POD ULSTR Location and Description		
OGRID 25244 W		WILLI	and Address WILLIAMS FIELD SERVICES					G	N-07-T028N-R009W		
CO			CO SALT LAKE CITY, UT								
84158				RIES, INC.					N 07 m0	001 0000	
90	18	5764	U.S. HW	IY. 64				0	N-07-T0	28N-R009W	
		FARMI	NGTON,	NM 87401							
	_										
IV Produc	red Wat	er									
IV. Produc	ced Wat		OD	· · · · · · · · · · · · · · · · · · ·			²⁴ POD t	JLSTR Location an	nd Description		
		23 F	OD				² POD t	JLSTR Location an	d Description		
V. Well C	ompletio	23 F									
	ompletio	23 F	OD  26 Read	ly Date	17	TD		JLSTR Location an		forations	
V. Well C	ompletio	23 F								forations	
V. Well C	ompletio	23 F		ly Date							
V. Well C	ompletic	23 F							2º Per		
V. Well C	ompletic	23 F							2º Per		
V. Well C	ompletic	23 F							2º Per		
V. Well C	ompletic	23 F							2º Per		
V. Well C	ompletic	23 F							2º Per		
V. Well C	ompletic	23 F							2º Per		
V. Well C	ompletic d Date Hole Size	on Data							2º Per		
V. Well C	ompletion of Date  Hole Size	on Data	<sup>26</sup> Read	11 Casing & Ti	ubing Size	32	Depth Set	2* PBTD	33 Sacks Co	ement	
V. Well C	ompletion of Date  Hole Size	on Data	<sup>26</sup> Read		ubing Size		Depth Set		2º Per	ement	
V. Well C	ompletion of Date  Hole Size	on Data	<sup>26</sup> Read	31 Casing & To	ubing Size	37 Test Length	Depth Set	PBTD  Tbg. Pressure	33 Sacks Co	ement	
V. Well C	ompletion of Date  Hole Size	on Data	<sup>26</sup> Read	11 Casing & Ti	ubing Size	32	Depth Set	2* PBTD	33 Sacks Co	Pressure	
V. Well C	ompletion of Date  Hole Size	on Data	<sup>26</sup> Read	31 Casing & To	ubing Size	37 Test Length	Depth Set	PBTD  Tbg. Pressure	33 Sacks Co	Pressure	
V. Well C  25 Spuce  VI. Well 7  The Date New Oil  The Choke Size  Thereby certification is a second control of the second control o	ompletic d Date Hole Size	a 33 Gas Deliv	<sup>26</sup> Read	34 Test 42 Water wation Division	Date	Test Length  Gas	Depth Set	PBTD  Tbg. Pressure	33 Sacks Co	Pressure	
V. Well C  23 Sput  WI. Well T  W Date New Oil  W Choke Size  W I hereby certic complied with a	Ompletic  I Date  Hole Size  Fest Data  fy that the reand that the	a "Gas Deliv	<sup>26</sup> Read	34 Test 42 Water wation Division	Date	Test Length  Gas	Depth Set	Tbg. Pressure	33 Sacks Co	Pressure	
V. Well C  23 Sput  WI. Well T  W Date New Oil  W Choke Size  W I hereby certicomplied with a best of my know here.	Ompletic  I Date  Hole Size  Fest Data  fy that the reand that the wedge and	a Ton Data  Ton Data  To Gas Delive Told of the Oil of	<sup>26</sup> Read	34 Test 42 Water wation Division	Date	37 Test Length 43 Gas	Depth Set	Tbg. Pressure AOF	33 Sacks Co	Pressure	
V. Well C  23 Sput  WI. Well T  W Date New Oil  W Choke Size  W I hereby certic complied with a	Ompletic  I Date  Hole Size  Fest Data  fy that the reand that the wedge and	a Ton Data  Ton Data  To Gas Delive Told of the Oil of	<sup>26</sup> Read	34 Test 42 Water wation Division	Date	Test Length  Gas	Depth Set	** PBTD  **Tbg. Pressure  **AOF	"Sacks Co	Pressure Tethod	
VI. Well C  25 Sput  WI. Well T  W Date New Oil  Choke Size  Thereby certicomplied with a best of my know Signature:  Printed Name:	ompletic d Date Hole Size Fest Data fy that the reand that the wledge and	a Ton Data  Ton Data  To Gas Delive Told of the Oil of	<sup>26</sup> Read	34 Test 42 Water wation Division	Date	37 Test Length 43 Gas	Depth Set	Tbg. Pressure AOF	"Sacks Co	Pressure Tethod	
V. Well C  3' Spue  VI. Well T  4' Date New Oil  4' Choke Size  4' I hereby certicomplied with a best of my know Signature:	ompletic d Date Hole Size Fest Data fy that the reand that the wledge and	a Ton Data  Ton Data  To Gas Delive Told of the Oil of	<sup>26</sup> Read	34 Test 42 Water wation Division	Date	37 Test Length 49 Gas Approved by:	Depth Set  DIL CON	"Tbg. Pressure "AOF ISERVATIO" PERVISOR	"Sacks Co	Pressure Tethod	
VI. Well C  23 Sput  WI. Well T  W Date New Oil  W Choke Size  W I hereby certicomplied with a best of my know Signature:  Printed Name: DOLORES DIA  Title: PRODUCTION	ompletic d Date  Hole Size  Fest Data  fy that the reand that the wledge and	a Barbara San Delivation of the Oil San Deli	<sup>26</sup> Read	<sup>34</sup> Casing & To	Date	Title:	Depth Set  DIL CON	** PBTD  **Tbg. Pressure  **AOF	"Sacks Co	Pressure Tethod	
VI. Well C  23 Sput  WI. Well T  W Date New Oil  W Choke Size  W I hereby certicomplied with a best of my know Signature:  Printed Name: DOLORES DIA  Title:	rest Data  fy that the reand that the wedge and the wedge are well as the wedge and the wedge and the wedge are well as the wedge and the wedge are well as the wedge and the wedge and the wedge are well as the wedge and the wedge are well as the well-well-well-well-well-well-well-wel	a Barbara San Delivation of the Oil San Deli	<sup>26</sup> Read	34 Test 1 42 Water wation Division ove is true and	Date	Title:	Depth Set  DIL CON	"Tbg. Pressure "AOF ISERVATIO" PERVISOR	"Sacks Co	Pressure Tethod	
VI. Well C  "Sput  "Sput  "I hereby certicomplied with a best of my know Signature:  Printed Name: DOLORES DIT  Title: PRODUCTION  Date: 1 JANUARY,  "If this is a cha	rest Data  Test Data  Ty that the reand that the wedge and that the wedge and the second at the seco	a Ton Data  Ton Data  Ton Data  Ton Data  Ton Data  Ton Data	<sup>26</sup> Read	Test Wate Wation Division ove is true and	Date Thave been complete to the	Title:  Approved Date	Depth Set  DIL CON	"Tbg. Pressure "AOF ISERVATIO" PERVISOR	"Sacks Co	Pressure Tethod	
VI. Well C  "Spuce  "VI. Well T  "Date New Oil  "Choke Size  "Thereby certicomplied with a best of my know Signature:  Printed Name: DOLORES DIJ  Title: PRODUCTION  Date: 1 JANUARY,  "If this is a character of the complete	rest Data  Fest Data  fy that the reand that the wledge and the wl	a Ton Data  In Data	26 Read	Test Wate Wation Division ove is true and	Date Thave been complete to the	37 Test Length  43 Gas  (Approved by: Title: Approved Date	Depth Set  DIL CON  SU	"Tbg. Pressure "AOF SERVATION PERVISOR JAN 1	"Test M  DISTRICT  2 1996	Pressure Aethod	
VI. Well C  "Spuce  "VI. Well T  "Date New Oil  "Choke Size  "Thereby certicomplied with a best of my know Signature:  Printed Name: DOLORES DIJ  Title: PRODUCTION  Date: 1 JANUARY,  "If this is a character of the complete	rest Data  Fest Data  Fy that the reand that the wedge and that the wedge and the wedg	a Ton Data	26 Read	Test Wate Wation Division ove is true and	Date Thave been complete to the	Title:  Approved Date	Depth Set  DIL CON  SU	"Tbg. Pressure "AOF ISERVATIO" PERVISOR	3º Sacks Co 3º Sacks Co 3º Csg. I 4º Test M N DIVISIO SDISTRICT 2 1996	Pressure Aethod	