

5 BLM, Fmn 1 File 1 Southland

1 LAE

Form Approved.
Budget Bureau No. 42-R1424

1 Texaco

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 810' FNL - 1080' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐ **RECEIVED**
JUN 15 1983
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.
☒ TD & 2-7/8" casing

5. LEASE
NM 33025

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hugh Lake

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
Wildcat Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T27N, R12W

12. COUNTY OR PARISH | 13. STATE
San Juan | NM

14. API NO.

15. ELEVATIONS (SHOW DEPTH AND SURFACE)
5846' GL

RECEIVED
JUN 17 1983
OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-12-83 Reached TD of 1321'
Laid down drill pipe and rigged up to run casing. Ran 43 jts. 2-7/8", 6.4#, 10V thread EUE, "B" condition tubing for casing. T.E. 1321.79' set at 1321' GL, with 6 centralizers (one on every other joint off bottom.) Rigged up Cementers Inc. Pumped 10 bbls. fresh water ahead of 75 sx class "B", 2% Lodense cement followed by 50 sx class "B" neat cement. Total cement slurry 200 cf. Flushed lines and displaced cement with water. Bumped plug at 12:45 p.m. 6-13-83. Circulation very good throughout job. Circulated water ahead of cement and ±2 bbls. cement to surface. Max. pumping rate 7 BPM while pumping water ahead of cement. Max. circulating pressure 450 psi prior to bumping plug. Bumped plug with 1650#; plug held OK. Job complete at 1:00 p.m. 6-13-83.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 6-14-83

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUN 16 1983

NMOCC

FARMINGTON DISTRICT

*See Instructions on Reverse Side